SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR Form approved. Budget Bureau No. 42-R1425.

DISTRICT ENGINEER

	UNITE DEPARTMENT	D STATES	reverse		30-045-25716
		ICAL SURVEY	LINION		5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION	N FOR PERMIT TO		FPFN OR PLUG	BACK	6. MELINDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK		<u></u>	· · · · · · · · · · · · · · · · · · ·		- 100 Sept
DRI b. TYPE OF WELL	ILL 🛚	DEEPEN	PLUG BA	YCK 🔲	7. UNIT AGREEMENT NAME
	AS OTHER		SINGLE MULT	IPLE DE	S. FARM OF LEASE NAME:
2. NAME OF OPERATOR			A	<u>x</u>	El. Elljet "B"
AMOCO P	roduction Company			e in Music	9. Will No. 3
	port Dr., Farming	iton. NM 87	401 MEGI		10 and Phol., OR WILDCAT
4. LOCATION OF WELL (R. At surface	eport location clearly and in FNL x 650' FWL	accordance with a	ny State requirements.*)	194	as in Dakota
			WAY 2	5 # 19 #3	AND SERVETOR AREA TO
At proposed prod. zon	^{le} Same		OIL CC	ON. ĎI	数すれが関い、Section 10、 またT2N、語9W# 異量
	AND DIRECTION FROM NEARE,	T TOWN OR POST OF	DI.	ST. 3 🖁	127 WUNTE OR PARISH 137 STATE
13.5 miles SE	SED*	1 16	. NO. OF ACRES IN LEASE	<u>.</u>	E San Juan - dani
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	INE, PT.	90'	1067.752 2372.85		OF AGERS ASSIGNED.
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		. PROPOSED DEPTH	20. гота	ARY CRECABLE TOOLS
OR APPLIED FOR, ON THE	IS LEASE, PT. 35	i00'	7072'	Ro	tary s s s s s
5816' GL	edici Dr., Ivr., Git, euc.,			386.1 1919.	222 APPROX. DATE WORK WILL START* AS SOON as permitted.
23.	PRO	POSED CASING .	AND CEMENTING PROGI	RAM O	O TO STATE OF THE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E DUANTITY OF CEMENT E
2-1/4"	9-5/8"	36#	300'		ft Class B w/2% CaClo
8-3/4"	7"	23#	2634		
0-1/4	4-1/2 liner	10.5#	7072'	- A 201	FLA: Taillin w/118 gu ft B Deat. 특별 등을 불
UKILLING OPERATIONS	AUTHORIZED ARE		subject to administrative	1 L	D 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SUBJECT TO COMPLIAN	ICE WITH ATTACHED	These haranst	nt to 30 CFR 290.		#ft Class 8 65:35 poz, w/6%
GENERAL REQUIREME	NIS				ቼLAg Taijiểin % 118 cu ft B neat. ፲፰፰ ፡ ፡ ፲፰፰
		*		3	
				Ž. 3	차 폭풍 기회 상인 기원통원 (Proposition of the Proposition of
Amoco proposes well will be dr	to drill the abo	ve well to i	further develop	the Basi	in Dakota reservoir. The
sorias non-aisb	ersed mud system	and to TD t	ising gas. Compi	letion d	to 2634' using a low design will be based on
phen note togs.	A copy of all	logs will be	e filed upon comm	oletion.	Amoco's standard blowert
prevention will	be employed; see	e attached d	drawing for blow	out prev	venter design.
The gas from th	is well is dedica	ated to gas	sales contract 5	56.742	(EPNG)
in above space describe cone. If proposal is to d	PROPOSED PROGRAM: If pro Irill or deepen directionally	posal is to deepen o , give pertinent dat	or plug back, give data on p ta on subsurface locations a	present prod and measured	luctive zone and proposed new productive d and true vertical depths. Give blowout
oreventer program, if any				<u> </u>	
	al Signed By SHOELTAKER		District Enginee	r	DATE 2-2-83
	al or State office use)	TITLE			DATE Z=Z=QJ
					ADDDD) (
PERMIT NO.	·		APPROVAL DATE		APPROVED AS AMENDED
APPROVED BY		TITLE_			AS AMENDED
CONDITIONS OF APPROVA	,	. С 1			MAY. 2 3 1983
Holi	& Cloy for A	USL			JAMES F. SIMS
					VINITO F. SHVIS

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LITERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator ;			Lease Well No.			~			
AMOCO PRODU	CTION COMPANY		L. ELLIOTT "B" 6E]			
Unit Letter	Section	Township	Range County						
D	10	29N		9W	San J	n Juan			
Actual Footage Loc 590		rth line and	i 65	0 feet	t from the	• West line			
Ground Level Elev:	Producing For		Pool	•				ted Acreage;	
5816	Da	kota	Ba	sin Dakota			N:	320	Acres
2. If more th	•	dedicated to the w	·	•			•		working
	ommunitization, u	ifferent ownership is mitization, force-poo nswer is "yes," type	ling. et	tc?	have the in	nterests o	f all c	owners been	consoli-
this form i No allowat	f necessary.) ble will be assign	owners and tract des ed to the well until a or until a non-stands	ıll inter	rests have been	consolidate	d (by con	nmunit	ization, uni	itization,
6							CER	TIFICATION	
6501	¥ !			 		tained h	erein is	that the inform true and comp ledge and belli	olete to the
	 					Nome D H	SHOT	<i>Ukoem.</i> IMAKER	La
	ļ		. (Position		ENGINEER	
	. 1			 		Company AMOCO	PROI	OUCTION CO	OMPANY
	Sec	· .		 		JANUA	RY 11	, 1983	
		10		CEIVE		shown of notes of under my	n this p factual y superv	y that the we lat was plotted surveys made vision, and tha rrect to the b pelief.	d from field by me or at the same
			OIL	CEIVE AN 2 4 1983 CON. DIV DIST. 3	1.	1 .	Der 2 Profes nd Surve B: K	2, 1982 stonal Engine	
•	Scal	le: 1"=1000"				3950	The same	Commercial	

SUPPLICAMINE SPEED AS OF TO YORK 9-3310

Annie L. Elliott "B" No. 6E 590' FNL x 650' FWL, Section 10, T29N, R9W San Juan County, New Mexico

The geologic name of	the surface formation	n is the <u>Tertiary</u>	Nacimiento•
Estimated tops of im	portant geologic marke	ers and potential wate	er, oil, or gas
bearing formations:			

FORMATION	<u>DEPTH</u>	ELEVATION
Ojo Alamo	1220 '	4596 '
Kirtland	1370 '	4446 '
Fruitland	2150 '	3666 '
Pictured Cliffs	2434 '	3382 '
Chacra (if present)	•	•
Cliff House Mesaverde-	4054 '	1762 '
Point Lookout	4790 '	1026 '
Gällup	5914'	-98 '
Dakota	6872 '	-1056 '
TD	7072 '	-1256 '

Estimated	KB	elevation:	5829	1

Drilling fluid to 2634 will be a fresh water, low solids non-dispersed mud system. Open hole logging program will include logs from TD to below surface casing: Gamma Ray-Induction; Comp. Density-Neutron Log 2634'-TD Gas Drilled.

Completion design will be based on these logs. No cores or drill stem tests will be taken.

Operations will commence when permitted and last approximately 2 weeks.

Amoco's standard blowout prevention will be employed (see attached drawing).

In the past, drilling in this area has shown that no abnormal pressures, temperatures, nor hydrogen sulfide gas will be encountered.



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

February 14, 1983

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Amoco Production Company Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401

Attention: S. D. Blossom

Administrative Order NSL-1656

Gentlemen:

Reference is made to your application for a non-standard location for your Annie L. Elliott "B" Well No. 6E located 590 feet from the North line and 650 feet from the West line of Section 10, Township 29 North, Range 9 West, NMPM, Basin Dakota Field, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

All s

Sincerelv

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec

Oil & Gas Engineering Committee - Hobbs

DEGENVEDON.

OIL CON. DIV.

DIST. 3



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

BOX 2088 SANTA FE, NEW MEXICO 87501	
DATE 2-14-93	
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	
Gentlemen:	
I have examined the application dated $2-6-83$	
for the Amoco Anniel Elliott B#6E Operator Lease and Well No.	D-10-29N-9W Unit, S-T-R
and my recommendations are as follows:	
Approve	
	-
-	
Yours truly,	



Amoco Production Company

Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401 505-325-8841

S. D. Blossom District Superintendent

February 4, 1983

Mr. Joe D. Ramey New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: DDL-83-400.1

Dear Mr. Ramey:

Application for Unorthodox Location Annie L. Elliott "B" No. 6E Basin Dakota Field San Juan County, New Mexico

Amoco Production Company hereby requests approval of our Annie L. Elliott "B" No. 6E at a location 590' FNL and 650 FWL of Section 10, T29N, R9W, San Juan County, New Mexico.

The attached Form C-102 illustrates the topographical problems encountered in selecting a suitable well site.

There are no offset lease holders or offset operators of Basin Dakota wells.

Very truly yours,

D.D. Lawson

RPM/mp

Attachment

cc: New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

RECEIVED

OIL CON. DIV. DIST. 3



Amore Production Company

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OIL CONSERVATION DIVISION

. STATE OF NEW MEXICO INERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator ;			Legs	Legae Well No.				
	CTION COMPAN			NIE L. ELLIOTT "B"				
Unit Letter D	Section 10	Township 29N		Range	County	•		
Actual Footage Loca		2711		9W	San	Juan		· · · · · · · · · · · · · · · · · · ·
590		orth line one	d 69	50 fee	et from the	West	line	•
Ground Level Elev:	Producing Fo		Pool				Dedicated Acreage:	
5816	D _i	akota	Ba	asin Dakota			320	Acres
1. Outline the	e acreage dedica	ated to the subject	well b	y colored pencil	or hachure	marks on t	the plat below.	
	an one lease is id royalty).	dedicated to the w	ell, ou	tline each and id	lentify the	ownership	thereof (both as	to working
		lifferent ownership is unitization, force-poo			, have the i	nterests o	of all owners bee	n consoli-
Yes	☐ No If a	nswer is "yes," type	of co	nsolidation		 		
If answer i	is "no," list the	owners and tract des	scripti	ons which have a	actually be	en consolic	dated. (Use rever	se side of
this form if	necessary.)			<u></u>	····	········		
		ed to the well until a						
	ing, or otherwise	or until a non-stand	ard un	it, eliminating su	ch interest	s, has bee	n approved by the	e Commis-
sion.							·	
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						Certificate	NO ALLEN VI	<u>//</u>
•	Sca	le: 1"=1000'				3950	ALI.	



TONEY ANAYA

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

February 14, 1983

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Attention: S. D. Blossom

Administrative Order NSL-1656

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By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

ĴOE D. RAMEY,

Director

incerely

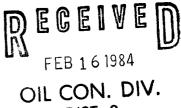
JDR/RLS/dr

cc: Oil Conservation Division - Aztec

Oil & Gas Engineering Committee - Hobbs

TABULATION OF DEVIATION TESTS Anne L. Elliott B No. 6E AMOCO PRODUCTION COMPANY

DEPTH	DEVIATION
300 '	1/4°
814'	2 -1/2°
1000'	2-1/4°
1155'	2-1/4°
1626'	3/4°
1990'	1-1/8°
2600 '	1-1/4°
2990 '	1°
4113 '	1/4°



DIST. 3

$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on $\bar{\text{AMOCO}}$ PRODUCTION COMPANY'S Anne L. Elliott "B" No. 6E, NW/NW, Sec. 10, T29N, R9W, San Juan County, New Mexico.

Signed Jawan
Title <u>Dist. Adm. Supervisor</u>
THE STATE OF NEW MEXICO)
COUNTY OF SAN JUAN)
BEFORE ME, the undersigned authority, on this day personally
appeared <u>Darrell D. Lawson</u> known to me to be
District Administrative Supervisor for Amoco Production Company
and to be the person whose name is subscribed to the above state-
ment, who, being by me duly sworn on oath, states that he has
knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 14th day of February, 1984.

Leaner F. Brawn Notary Public

My Commission Expires: <u>December 28, 1987</u>