

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

590' FNL x 650' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

BUREAU OF LAND MANAGEMENT
5816 AGRINGTON DRIVE, ALBUQUERQUE, NM 87106

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Annie L. Elliott "B"

9. WELL NO.

6E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/NW, Sec. 10, T29N-R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 12-1/4" hole on 1-17-84 then drilled ahead to 300'. Landed 9-5/8", 36#, J-55 casing at 297'. Cemented with 360 cu.ft. Class "B" with 2% CaCl2. Circulated cement to the surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 8.75" then drilled ahead to 2600'. Landed 7", 23#, J-55 casing at 2598'. Cemented with 770 cu.ft. Class B 50:50 POZ tailed in with 120 cu.ft. Class "B" with 2% CaCl2. Circulated cement to the surface. Pressure tested the intermediate casing to 1500 psi. Reduced the hole size to 6.25" and reached a TD of 7040' on 1-27-84. Set a 4.5", 10.5#, K-55 liner between 2431' and 7040'. Cemented with 601 cu.ft. Class "B" 50:50 POZ tailed in with 118 cu.ft. Class "B" Neat. Released the rig on 1-29-84.

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FEB 22 1984

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Adm. Supervisor

DATE February 14, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FEB 17 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY: Sam