

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078132
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 590' FNL x 650' FWL		8. FARM OR LEASE NAME Annie L. Elliott "B"
14. PERMIT NO.		9. WELL NO. 6E
15. ELEVATIONS (Show whether of, to, or from source area) 5816' FR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
BUREAU OF LAND MANAGEMENT MAR 08 1984		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW, Sec. 10, T29N, R9W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up the service unit on 2-21-84. The total depth of the well is 7040' and the plugback depth is 6970'. Pressure tested the liner to 2500 psi. Perforated the following intervals: 6794'-6808', 6894'-6912', 4jspf, .38", for a total of 128 holes. Fraced interval 6794'-6912' with 85,000 gal. 30# gelled water containing 2% KCL, 1 gal surfactant/1000 gal. fluid, and 115,000# 20-40 sand. Landed 2-3/8" tubing at 6920' and released the rig on 2-28-84.

RECEIVED  
MAR 14 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B.D. SHAW TITLE Administrative Supervisor DATE 3-5-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

MOCC

ACCEPTED FOR RECORD

DATE

MAR 13 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY SAW