

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 590' FNL x 650' FWL

At top prod. interval reported below same

At total depth same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Annie L. Elliott "B"

9. WELL NO.

6E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

NW/NW, Sec. 10, T29N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 1-17-84 16. DATE T.D. REACHED 1-27-84 17. DATE COMPL. (Ready to prod.) 2-28-84 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5829' KB 19. ELEV. CASINGHEAD 5816' GR

20. TOTAL DEPTH, MD & TVD 7040' 21. PLUG BACK T.D., MD & TVD 6970' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY → 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6794'-6912' 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL-GR, FED-CNL-GR-caliper 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	297'	12-1/4"	360 cu. ft. Class "B" w/2% CaCl ₂	
7"	23#, J-55	2598'	8-3/4"	770 cu. ft. Class "B" 50/50 poz tailed in w/120 cu. ft. Class "B" w/2% CaCl ₂	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.5", 10.5#	5#	K-55 2431'—7040'	499'		2-3/8"	6920'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6794'-6808', 6894'-6912', 4jspf, .38" total of 128 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6794'-6912'	85,000 gal 30# gelled water containing 2% KCL, 1 gal. surf/1800 gal fluid, & 115,000# 20-40 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-18-84		flowing DIST. 3				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-19-84	3 hrs	.75	→		141		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
85 psig	530 psig	→		1123			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY J. J. Barnett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By B. D. Shaw TITLE Administrative Supervisor DATE 3-29-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1303	1376				
Kirtland-Fruitland	1854	2410				
Pictured Cliffs	2410	2484				
Cliffhouse	4031	4212				
Pt. Lookout	4694	4803				
Gallup	5904	6258				
Greenhorn	6679	6742				
Dakota	6787	TD				