

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 970' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Progress Report

SUBSEQUENT REPORT OF:

☐
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RECEIVED
DEC 12 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-079938
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Jones
9. WELL NO.
5E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T29N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-25749
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5979' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/17/83: Spud 11/17/83. Drill 12-1/4" hole to 319'. Run 8 jts (325.07) 9-5/8" 36#, K-55, ST&C csg. Cmt w/240 sx (283 cu ft) Cl B+ 2% CaCl₂ + 1/4#/sx Celofl. Circ 10 bbls cmt to surface.

11/19/83: Drill 8-3/4" hole to 3121'. Ran 7" csg (2202.05') 7", 23#, K-55 ST&C & 924.81', 7", 23# K-55 LT&C total 3127.31 set at 3121'. DV at 1797' - pump 20 bbls wash, cmt 1st stage w/170 sxs (200 cu ft) CL B w/2% CaCl₂ + 1/4#/sx Celofl. Good circ. Cmt 2nd stage w/207 sxs (382 cu ft) 65-35 POZ 6% gel 1/4 cu ft/sx Perlite + 1/4#/sx Celofl - Follow w/75 sxs (88 cu ft) Cl B w/2% CaCl₂ + 1/4#/sx Celofl. Good circ & 5 bbls cmt returned.

11/20/83: Install & Test BOPE to 1500 PSI-OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudolph E. Wall TITLE Production Analyst DATE 12-7-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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DEC 19 1983

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

DEC 16 1983

FARMINGTON RESOURCE AREA

RY SMW

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

11/25/83: RIH, Drill to 7075', POOH, Lay DN DP & DC's. Ran 31' 4-1/2" 10.5" K-55 LT&C & 4057.12 4-1/2" 10.5" K-55 ST&C. Total 4084.04. Liner to 7075'. Hung 4-1/2" liner at 7072' w/top at 2970' (shoe at 7072') Latch collar at 7018', hanger at 2970'. Pump 20 bbls chem wash. cmt 4-1/2" liner w/300 sx (552 CU FT) 65-35 POZ, 6% gel, 1/4#/SX Flocele & .6 of 1% fluid loss control. Tail w/150 sx (177 CU FT) CL b, 1/4#/sx Flocele, .6 of 1% fluid loss control. Displace plug w/86 bbl water. Bump plug w/500 psi-ok. Cmt in place 9:10 pm 11/24/83. Circ to surface with 13 bbls cmt. Rig released 1 am 11/25/83.