

DISTRIBUTION		
DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

RECEIVED
FEB 17 1984
OIL CON. DIV.
DIST. 3

I. Operator
Tenneco Oil Company
Address
P.O. Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jones	Well No. 5E	Pool Name, including Formation Basin Dakota	Kind of Lease USA State, Federal or Fee SF	Lease No. 079938
Location: Unit Letter I 1520' Feet From The S Line and 970' Feet From The E Line of Section 35 Township 29N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco, Inc., Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 35	Twp. 29N	Rge. 8W	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)									
Date Spudded 11/17/83	Date Compl. Ready to Prod. 1/23/84	Total Depth 7075' KB	P.B.T.D. 7065' KB						
Elevations (DF, RKB, RT, GR, etc.) 5979' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6822' KB	Tubing Depth 6918' KB						
Perforations 6822'-6840' KB 7030'-7042' KB			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
12-1/4"	9-5/8"	325' KB	240 sx, 283 cf						
8-3/4"	7"	3121' KB	452, sx, 670 cf						
6-1/4"	4-1/2"	7075' KB	450'sx, 729 cf						
	2-3/8"	6918' KB							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1140	Length of Test 3 hrs.	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1550 PSI	Casing Pressure (Shut-in) 1925 PSI	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Scott McKenney
(Signature)
Senior Production Analyst
(Title)
February 10, 1984
(Date)

OIL CONSERVATION COMMISSION
APPROVED FEB 17 1984, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple