

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520' FSL

970' FEL

Sec. 35 T 29N R 8W

Unit I

5. Lease Designation and Serial No.

SF-079938

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jones

5E

9. API Well No.

3004525749

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug off water production on this well per the attached procedure.

RECEIVED
MAR - 1 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

02-23-1996

(This space for Federal or State office use)

APPROVED

Approved by

Title

Conditions of approval, if any:

FEB 27 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

NMOCD



SJOET Well Work Procedure

Wellname: Jones 5 E
Version: #1
Date: Feb. 16, 1996
Budget: Repair Well
Workover Type: Plug off water production.

Objectives:

Current conditions suggest water encroachment from lower Dakota.

1. Lower DK perms will be isolated with CIBP.
 2. Tubing will be raised and landed at new depth of 6840'
-

Pertinent Information:

Location:	1520' FSL, 970' FEL, I35-29N-8W	Horizon:	DK
County:	San Juan	API #:	30-045-25749
State:	New Mexico	Engr:	Mark Rothenberg
Lease:	Federal # SF079938	Phone:	W--(303)830-5612
Well Flac:	97983501		H--(303)696-7309
			P--(303) 553-6448

Economic Information:

APC WI:	50%	DK Prod. Before Repair:	0 MCFD
Estimated Cost:	\$10,000	DK Anticipated Prod.:	45 MCFD
Payout:	10 months		
Max Cost -12 Mo. P.O.	\$12,568		

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	4314
Ojo Alamo:	1620	Point Lookout:	4752
Kirtland Shale:	1730	Mancos Shale:	5087
Fruitland:	2200	Gallup:	5984
Pictured Cliffs:	2570	Greenhorn:	6716
Lewis Shale:	2620	Graneros:	6778
Chacra:	3170	Dakota:	6810
Cliffhouse:	4170	Morrison:	

Bradenhead Test Information:

Test Date: 6/10/93 **Tubing:** **Casing:** **BH:** Opsi

Time	BH	CSG	INT	CSG
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5 min

10 min

15 min

Comments: In 1992 had whisper of gas on BH but no pressure.

Wellname: Jones 5 E

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2/23/96

Suggested Procedures:

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well only if absolutely necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Trip and tally out of hole with tubing checking condition of tubing. Inspect tubing for scale and/or crimping and replace joints as needed.
NOTE: this well has plunger in tubing.
7. RIH with CIBP and set at 6900'.
8. Trip in hole with a sawtooth collar and/or bailer and clean out to CIBP and trip out of hole.
9. Trip in the hole with the production string, removing joints to land tubing at 6840'. Nipple down BOP's, nipple up well head.
10. Swab well in and put well on production.
11. Rig down move off service unit.

If problems are encountered, please contact:

MARK ROTTENBERG

(W) (303) 830-5612

(H) (303) 696-7309

(P) (303) 553-6448

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____
 File _____
 Appn _____
 Date 5/1/95
 By MDR

SUBJECT JONES 5 E Federal Lease # SF079938

I 35, 29N, 8W 1520 FSL, 970 FEL AIC # 3004525749

Depth (ft)

