

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-079938
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1610' FSL, 1045' FWL	8. FARM OR LEASE NAME Jones A
	9. WELL NO. 1E
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T29N, R8W
14. PERMIT NO. 30-045-25848	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, ST, CR, etc.) 6244' FARMINGTON RESOURCE AREA	13. STATE NM

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APR 27 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

04/19/84: MIRUSU RIH w/2-3/8" tbg, Tag cmt @ 7200. Dr1 to PBTD @ 7315. PT to 3700 psi.
o.k. Spot 500 gal 7-1/2% DI HCL @ 7302.

04/20/84: PERF Dakota w/2 JSPF 7074-82, 7173-79, 7206-10, 7296-7302, (24' 48 holes). Brk dn form @ 2300 psi, estab rate @ 32 BPM & 3300 psi, ISIP 15 psi after brk dn. Acidize & ball off w/1500 gal 15% wgt d HCL & 72 ball slrs. Acid away @ 20 BPM & 2300 psi. Frac d well w/99,000 gal 30# X-L gel + 155,000# 20/40 sd. Well treated @ 51 BPM & 3150 psi. ISIP 3100 psi, 15 min SI 1900 psi.

04/21/84: RIH w/tbg, Tag sd fill @ 7300. CO to BPTD w/foam. Kill tbg, Land 2-3/8" @ 7248. NDBOP, NUWH, RDMOSU.

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MAY 10 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John McKinnis

TITLE Senior Regulatory Analyst

DATE

4/24/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 09 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY *Smm*