DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11
FILE U.S.G.S.	ANU			Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPURT OIL AND I	NATURAL GAS	
TRANSPORTER OIL GAS	1			
OPERATOR	<u> </u>			
PRORATION OFFICE				
Tenneco Oil Company				
Address				
P.O. Box 3249, Englewo		Other (Please	explain)	
New Well	Change in Transporter of:		11 11	
Recompletion	Oil Dry Go		M	
Change in Ownership	Casinghead Gas Conder	nsate	. 83 69	MAY 29 13
If change of ownership give name				MAY 2 9 1984 OIL CON. DIV.
and address of previous owner				III Co
	• n • on			O(O)
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease SF	Lease No.
Jones A	1E Basin Dakota		State, Federal or Fe	
Location			·	
Unit Letter;1	610 Feet From The South Lin	and 1045	Feet From The	West
Line of Section 35 Tox	waship 29N Range 8	BW , NMPM	, San J	uan County
DESIGNATION OF TRANSPORT	rer of oil and natural ga	AS		- divides for the large
				•
Conoco Inc., Surface T	singhead Gas or Dry Gas 🔨	Address (Give address)	O which approved co	88240 py of this form is to be sent)
El Paso Natural Gas Company P.O. Box 990, Farmington, NM 87401				
If well produces oil or liquids, Unit Sec. Twp. P.ge. 1		Is gas actually connecte	ed? When	
give location of tanks.	<u> L </u>	No	<u> </u>)
If this production is commingled wit COMPLETION DATA		give commingling order New Well Workover		
Designate Type of Completion - (X)		Hew well Molkovel	Deepen Pluq	Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.
3/17/84	4/20/84	7320 KB		7315 KB
Elevations (DIF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	II.	ing Depth
		7074-7302'KB	7248 KB	
Perforations 7074_82 KR 7173_70 KR	7206-10'KB,7296-7302'KB	2 JSPF 24' 4 8	1 -	277 KB
7074-02 ND,/173-79 ND,	TUBING, CASING, AND			L./ NO
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
12-1/4"	9-5/8" csg	300' KB		5 sx, 266 CF
8-3/4"	7" csg	3445' KB		5 sx. 1142 CF
6-1/4"	4-1/2" Liner (csg)	3308-7320'k	(B 40	0 sx. 670 CF
	2-3/8" tbg	7248' KB	<u></u>	
TEST DATA AND REQUEST FOOL. WELL	able for this de	pth or be for full 24 hours)	ist be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		ke Size
Actual Prod. During Test	Oti - Bbis.	Water - Bbls.		-MCF
GAS WELL				
Actual Prod. "Fest-MCF/D	Length of Test	Bble. Condensate/MMC	Gran	rity of Condensate
1201	3hrs			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-ia) Cho	ke šise
Back Pressure	1605	1930		3/4"

VI. CERTIFICATE OF COMPLIANCE

Senior Regulatory

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.

(Date)

OIL CONSERVATION COMMISSION

1984 APPROVED Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Ail sections of this form must be filled out completely for allow-on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply