Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088 New Mexico 87504-2088

DISTRICT III	Sar	ita re, New Me	XICO 87304-2088						
OW Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAB NSPORT OIL	LE AND AUTHO AND NATURAL	.GAS					
Operator AMOCO PRODUCTION COMPANY					Weil API No. 300452584800				
Address P.O. BOX 800, DENVER, (OLORADO 8020	1			_				
Reason(s) for Filing (Check proper box)			Other (Please	explain)					
New Well	- 67	Transporter of: Dry Gas							
Recompletion [] Change in Operator []	Casinghead Gas	Condensale							
change of operator give name and address of previous operator									
I. DESCRIPTION OF WELL A	AND LEASE	In the Later	- C. mariba		Kind of L		عا	ase No.	
JONES A	1E	Pool Name, Includi BASIN DAKO	TA (PRORATED	GAS)		eral or Fee	l		
Location L Unit Letter	1610	Feet From The	FSL Line and	1045	Feet F	rom The	FWL	Line	
Section 35 Township	29N	Range 8W	, NMPM,		SAN J	UAN		County	
II. DESIGNATION OF TRANS		II AND NATU	RAL GAS						
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	Address (Give address								
MERIDIAN OIL INC. Name of Authorized Transporter of Casing	3535 EAST 30TH STREET, FARMINGTON, NN 87401 Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Causing EL PASO NATURAL GAS COM		or Dry Gas [
If well produces oil or liquids, jive location of tanks.		Twp. Rge.	P.O. BOX 149	(LL)	When 7				
f this production is commingled with that f	rom any other lease or	pool, give comming	ling order number:			<u> </u>			
V. COMPLETION DATA	Oil Well	Gas Well	New Well Wurko	ver De	cepen I	lug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion		İ	11					1	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations					ľ	epth Casing S	dioc	,	
	TUBING	CASING AND	CEMENTING RE	CORD		50 BL (<u> </u>		
HOLE SIZE	4 COM 4 THOMAS CITE		DEP TO E G			V C SAMES CEMENT			
			l I	<i>III</i>	G2 3	990	<i>y.</i>		
	T FOR ALLOWABLE		OIL CON			. DIV.)			
V. TEST DATA AND REQUES									
OIL WELL (Test must be after t	ecovery of total volum	e of load oil and mus	t be equal to or exceed	top allowabl	ABI VIC	But or be for	full 24 hou	us)	
Date First New Oil Run To Tank	Date of Test		Producing Method (F	юм, ритр, з	gus igi, esc	·,			
Length of Test	Tubing Pressure		Casing Pressure		ľ	Choke Size			
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.			Gas- MCF			
GAS WELL	1								
Actual Prod. Test - MCT/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut·in)	Casing Pressure (Shut-in)			Clube Sice			
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE	OII (CONS	FRVA	TION F	IVISIO	ON .	
I hereby certify that the rules and regu		OIL CONSERVATION DIVISION							
Division have been complied with and is true and complete to the best of my	Data Ass	Date Approved AUG 2 3 1990							
NI/M				HOVEU .		~1			
Signature W. Whaley, Staf	f Admin Suns	ervisor	Ву			OD DIG	~		
Printed Name	ramerii. Dupe	Title	Title	SU	PEHVIS	OR DIST	HICT /		
July 5, 1990	303	830-4280							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.