

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF--07984601	
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name	
Attention: Lois Raebrun		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		8. Well Name and No. Jones A #1A 15	
(303) 830-5294		9. API Well No. 3004525848	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1610 FSL 1045 FSL Sec. 35 T 29N R 8W		10. Field and Pool, or Exploratory Area Basin Dakota	
		11. County or Parish, State San Juan Mexico	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Workover the above named well.

See attachement for procedures.

If you should have any questions, Please contact Stan Kolodzie @ (303) 830-4769

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raebrun

Title

Business Assistant

Date

05-18-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

REPERF & LOWER TUBING.
JONES A #1E - Run 44
May 16, 1994
WORKOVER PROCEDURE

Procedure:

1. Move in rig. Rig up. Nipple up blowout preventer.
2. Kill well, if necessary. Use only the minimum volume to kill fluid - with 2% KCl water.
3. Pull out of hole Dakota 2 3/8" tubing string.
4. Run in hole 4 1/2" bit scraper and clean out liner to PBTD at 7315'. Circulate out cuttings with nitrogen.
5. Install lubricator.
6. Allow well to unload kill fluid, if possible. Perforating should be done with the minimum pressure possible in the casing to allow the new perfs to clean themselves out. Perforate the following intervals with 3 1/8" casing gun, 2 JSPP, 120 degree phasing.

	Intervals
Dakota:	7072 - 7086
	7174 - 7187
	7206 - 7212
	7226 - 7229
	7238 - 7241
	7252 - 7258
	7262 - 7266
	7268 - 7278
	7284 - 7308

Total of 196 shots

7. Rerun 2 3/8" tubing with mule shoe in next to last joint. Set tubing at approximate 7308' - depth of the lowest perforation.
8. Spot 500 gal methanol to bottom of tubing. Displace methanol into Dakota with nitrogen. Allow methanol to soak for 12 hours.
9. Nipple down blowout preventer. Hook up well to production equipment.
10. If necessary, swab in well. Return to production. Well may make 200-300 barrels of water or condensate when production is restored.

AUTHORIZATIONS:

ENGINEER: _____

PRODUCTION FOREMAN: _____

WORKOVER FOREMAN: _____

Amoco Production Company

WELL REPAIR AUTHORIZATION AND REPORT

ORIGINAL BLANK
CORRECTION 5
DELETION 9

LEASE/UNIT NAME AND WELL NUMBER

Jones A #1E

HORIZON NAME

Dakota

FLAC (WELL) NO

979846

FIELD

Basin Dakota

COUNTY

San Juan

STATE

NM

OPERATOR

Amoco

OPERATIONS CENTER/DIVISION

SJOC

ELEVATION

6256

ELE. REFERENCE PT

KB

HORIZON CODE

01

CONTROL DATE

MO DAY YR

LAST PRODUCING WELL ON LEASE

YES NO

T.D.

7320

P.B.T.D.

7315

LOCATION

35L-29N-8W, 1610 fsl, 1045 fwl

AMOCO

WORKING INTEREST

0.5

OTHER WORKING INTERESTS

Conoco - 0.5

AMOCO

NET INTEREST

0.4225

TOTAL REPAIR

HORIZONS

1

STATUS AFTER REPAIR

PRODUCING

1

INJECTION

PRODUCTION INCREASE

EXPECTED

YES X NO

TYPE JOB SELECT ONE MAJOR (1) AND MAXIMUM THREE MINOR (2)

CONVERT TO INJECTION...

☐

CONVERT TO PROD.....

☐

DEEPEN.....

☐

WATER FRAC.....

☐

OIL FRAC.....

☐

ACID FRAC.....

☐

ACIDIZE.....

☐

REPAIR CASING.....

☐

WHIPSTOCK.....

☐

PLUG BACK.....

☐

PERFORATE.....

1

CEMENT SQUEEZE.....

☐

WASHING SAND.....

☐

SAND CONTROL.....

☐

OTHER.....

2

SET LINER OR SCREEN.....

☐

PULL LINER OR SCREEN...

☐

TREATING VOLUME - GAL..

DIVISION REPAIR CODE

ESTIMATED COST

INTANGIBLES

RIG COST	6000.00
EQUIPMENT RENTAL	1000.00
CIRCULATING EQUIPMENT	3000.00
CEMENT AND SERVICE	
PACKERS AND EQUIPMENT	1500.00
PERFORATE, LOG, WIRELINE	7000.00
STIMULATION	2000.00
LABOR	1000.00
SPECIAL EQUIPMENT	
FISHING	
OTHER INTANGIBLES	2500.00
TOTAL INTANGIBLES	24000.00

GROSS PRODUCTION

BEFORE

ANTICIPATED

UNIT PRICE

OIL.....BOPD

1

2 \$/BBL

10.00

WATER.....BWPD

1

2

GAS.....MCFD

64

250 \$/MCF

1.65

OTHER...../DAY

\$/UNIT

EXPECTED PAYOUT 5.8 MONTHS

GROSS INJECTION

WATER ☐GAS ☐LPG ☐AIR ☐STEAM ☐OTHER ☐

BEFORE

ANTICIPATED

RATE.....BPD OR MCFD

PRESSURE.....PSIG

TANGIBLES

CSG., TBG., HEAD, ETC.

TOTAL GROSS COST	\$ 24000.00
AMOCO	
WORKING INTEREST COST	12000.00

REASON FOR WORK

This well has logged off due to water and is a low volume producer.

Notice To Nonoperator: Costs shown on this form are estimates only.
Nonoperators should not consider these estimates as establishing any limit on monies which will be required to perform the proposed operation.

Nonoperator

By

Date

REPAIR RESULT

SUCCESS ☐FAILURE ☐

RECOMMENDED

DATE

DATE REPAIR COMPLETED

MO. DAY YR.

GROSS PRODUCTION DURING PAYOUT

OIL.....BOPD

GAS.....MCFD

WATER.....BWPD

OTHER...../DAY

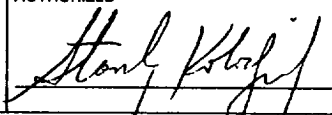
GROSS INJECTION

RATE.....BPD OR MCFD

PRESSURE.....PSIG

ESTIMATED FINAL GROSS COST

AUTHORIZED



MO. DAY YR.

05 16 94