Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	Oii		P.O. B	ox 2088 lexico 87504-2088						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	REQUES			BLE AND AUTH		ION				
I.			. 	L AND NATURA						
Operator AMOCO PRODUCTION COM		Well API No. 300452611700								
P.O. BOX 800, DENVER		30201								
Reason(s) for Filing (Check proper box New Well		wa ia Ta		Other (Please	explain)					
Recompletion	Oil	ige in 112	nsporter of:							
Change in Operator	_ Casinghead Gas	[] Co	ndensate X							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WEL	L AND LEASE									
Lease Name W D HEATH A							of Lease No. Federal or Fee			
Location										
Unit LetterA	: 890	Fee	From The	FNL Line and	1170	Fo	et From The	FEL	Line	
Section 17 Town	hip 29N	Rar	ige 9W	, NMPM,		SAN	JUAN		County	
III. DESIGNATION OF TRA	NSPORTER O	F OIL A	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil		ondensate		Address (Give address	to which a	pproved	copy of this for	m is to be se	ni)	
MERIDIAN OIL INC	inchead Gas		Ory Gas X	3535 EAST 30 Address (Give address	TH_STI	REET,	FARMING	TON, CO	87401_	
EL PASO NATURAL GAS), Oat [A]	P.O. BOX 149					<i>nu)</i>	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Tw	D. Rge.	ls gas actually connecte	:47	Whea				
If this production is commingled with th	at from any other lead	ic or poul,	give comming	ling order number:						
IV. COMPLETION DATA	loit	Well	Gas Well	New Well Workov	er De	ереп	Plug Back S	ame Res'v	Siff Res'v	
Designate Type of Completio	n - (X)	i		ii					1	
Date Spudded Date Compl. Ready to Prod.				Total Depth P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Format	ioa	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	77.1014	10.04	CINIC AND	CEMENTING DEC	2000					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
11000		. 100//		DEI III DEI			- Jakon Cement			
V. TEST DATA AND REQUI	ST FOR ALLO	WABL	E .	1		J				
OIL WELL (l'est must be after Date First New Oil Rua To Tank		wne of lov	d oil and must	be equal to or exceed top Producing Method (Flori				full 24 how	<u>s)</u> _	
Date First New Oil Rule To Talk	Date of Test			Producing Method (Pro	w, ритр, <u>к</u> .	ıs ıyı, zı				
Length of Test	Tubing Pressure			Casing Pressure			CET VE			
Actual Prod. During Test			Water - Bbls.	— <i>IN</i>	i	Gas- MCF		<u> </u>		
						JU	L 2 1990	J		
GAS WELL Actual Prod. Test - MCF/D	The same of the con-			Bbls. Condensate/MMC	(JL (ON, [
Actual Flod. Test - MCF/D	Length of Test			Boil. Condensate/MIMC		DIST. 3				
esting Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shul-ii	1)		Choke Size			
VI. OPERATOR CERTIFIC	CATE OF COL	ADI LA	NCE	l						
I hereby certify that the rules and regi				OILC	ONSE	RVA	TION D	IVISIO	N	
Division have been complied with an	d that the information	given abo								
is true and complete to the best of my	knowledge and belie	1 .		Date Appro	ved _	.##	2_ 1 990			
D.H. Iller										
Signature St. March S.	. C.C. A.1		- 	Ву	3	.)	Ann	/		
Doug W. Whaley, Staff Admin. Supervisor Panted Name Tide				11		•	RDISTRI			
June 25, 1990	30	3-830-	-4280	Title		17130	TINDIHI	∪1 /3 .		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.