## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	-		
DISTRIBUT	OH		
SANTA PE			
FILE			
u.s.g.s.			_
LAND OFFICE			
TRANSPORTER	OIL		_
	GAS	$\neg$	
OPERATOR			
PRORATION OFF	HC E	-	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

Separate Forms C-104 must be filed for each pool in multiply

## REQUEST FOR ALLOWABLE AND

PHORATION OFFICE	AUTHO	RIZATION TO TRAN	SPORT OU	AND NATI	IDAL CAS	
()		ALZATION TO TRAC	SPORT OIL	ANU NA IL	JRAL GAS	
	a.					<del></del>
Amoco Procuction	Co.		· · · · · · · · · · · · · · · · · · ·			
					A. A. P. B. B.	ra E
Reason(s) for liling (Check proper box	.)		10	ther (Pleas	e explain)	<del></del>
X New Aeli	Change !	n Transporter of:	ļ			ビ
Recompletion	ou	r	Dry Gas		1011 8 198	5
Change in Ownership	Cost	inghead Gas	Condensate		TWM I O 10 a	
If change of ownership give name						<b>⊘1</b> V•
and address of previous owner	<del></del>				<u>Disi. 3</u>	
II. DESCRIPTION OF WELL AN	D LEASE				_	
Lease Name	Well No.	Pool Name, Including	Formation		Kind of Lease	Lease No.
W.D. Heath "A"	10E	Basin Dakot	a		State, Federal or Fee Federa	
Location						12 101.07033
Unit Letter 176	00 Feet Fro	m The South L	ne and _790		Feet From TheEast	
Line of Section 17 Tow		ON			C 7	
Cine of Section 17 100	mahip 2	9N Range	9W	, NMPM	, San Juan	County
III. DESIGNATION OF TRANSF	ORTER OF	OT AND NATIDA	LCAS			
Name of Authorized Transporter of Off	or C	ondensate X	Address (Gir	ve address	to which approved copy of this for	m is to be sent!
Permian Corp. Permian (Eff.					2, Farmington, NM 87	
Name of Authorized Transporter of Cas	inghead Gas	or Dry Gas A	Address (Gis	ve address	o which approved copy of this for	m is to be sent)
El Paso Natural Gas		<del></del>	<del></del>		Farmington, NM 874	401
If well produces oil or liquids, give location of tanks.	Unit Sec.	7 29N 9W	Is gas actua.	ily connecte	ed? wnen	
			·			
If this production is commingled wit			give commun	gling order	number:	
NOTE: Complete Parts IV and V	on reverse si	de if necessary.				
VI. CERTIFICATE OF COMPLIAN	ICE		11	0" 0	21/2521/47/201	
			1-29-8		DNSERVATION DIVISION	
hereby certify that the rules and regulatio	ns of the Oil Co.	nservation Division have	APPROV	ر د <b>50</b>	ian 29 1985	
peen complied with and that the information by knowledge and belief.	n given is true an	d complete to the best of		0	riginal Signed by FRANK T. CH	AVE7
			BY			
Original Signed By			TITLE		SUPERVISOR DISTR	ICT # 3
D.b. Lawson			This	form is to	be filed in compliance with a	
	<del></del>		If this	is a requ	est for allowable for a newly	dellad as disse
District (Signation Administrative Supervi	sor	!	Well, Inis	corm must	be accompanied by a tabulativell in accordance with aut g	00 01 100 4000
(Title		<del></del>			his form must be filled out co	
1/10/85	•		ante ou ue	w and rec	ompleted wells.	
(Date)	,		Fill o	ut only ge	ections I, II, III, and VI for or transporter, or other such c	changes of owner,
		!!			or manaportarior other such c	nange of condition.

completed wells.

Top Oil/Gas Pay   Tubing De   S692' GR   Dakota   S692' GR   Dakota   S690' - 6582'   G6508'   Depth Cas   G634' - 6626'   G650' - 6643'   G634' - 6626'   G650' - 6643'   TUBING, CASING, AND CEMENTING RECORD   HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   S   S   S   S   S   S   S   S   S			
Investions   Color			
Dakota   G508   Storestions   G515'-6508',   G542'-6536',   G590'-6582',   G608'-G602',   G634'-6626',   G650'-6643'     TUBING, CASING, AND CEMENTING RECORD   HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   S   12-1/4"   9-5/8",   32.3#   309'   354 c   S   S   S   S   S   S   S   S   S	6659'		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  S 12-1/4"  9-5/8", 32.3#  309"  354 c  6-1/4"  4-1/2", 10.5#  6418'  TEST DATA AND REQUEST FOR ALLOWABLE  First New Oil Run To Tanks  Date of Teet  Tubing Pressure  Casing Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  WEIL  Well  Well  Well  Length of Teet  3 hrs.  Bbis. Condensate/MACF	CEOO!		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET S  12-1/4" 9-5/8", 32.3# 309' 354 c  8-3/4" 7", 20# 2503' 253C 389 c  6-1/4" 4-1/2", 10.5# 6700' 590 c  12-3/8" 6418'  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TUBING, CASING, AND CEMENTING RECORD  SUBJECT:  TUBING SIZE  CASING & TUBING SIZE  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recove	6418'		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET S  12-1/4" 9-5/8", 32.3# 309' 354 c  8-3/4" 7", 20# 2503' 253C 389 c  6-1/4" 4-1/2", 10.5# 6700' 590 c  2-3/8" 6418'  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)  OIL WELL  10 First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  11 Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF  OWELL  12 Water-Bbis. Gas-MCF  OWELL  13 hrs.	ing Shoe		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be after recovery of sotal volume of load oil and must be after recovery of sotal volume of load oil and must be after recovery of sotal volume of load oil and must be after recovery of sotal volume of load oil and must be after recovery of sotal volume of load oil and must be after recovery of sotal volume of load oil and must be after recovery of sotal volume of load oil and must be after recovery of sotal volume of load oil and must be after recovery of sotal volume of load oil and must be after recovery of sotal volume of load oil and must be after recovery of sotal volume o	6700 <b>'</b>		
12-1/4" 9-5/8", 32.3# 309' 354 c 8-3/4" 7", 20# 2503'- 253C 389 c 6-1/4" 4-1/2", 10.5# 6700' 2-3/8"  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)  10 First New Oil Run To Tanks 10 Date of Test 10 Date of Test 11 Date of Test 12 Date of Test 13 Date of Test 14 Date of Test 15 Date of Test 16 Date of Test 17 Date of Test 18 Date of Test 19 Date of Test 19 Date of Test 2246 3 hrs.  18 Date of Test 3 Date of Test 4 Date of Test 5 WELL 4 Date of Test 5 Date of Test 5 Date of Test 6 Date of Test 7 Date			
8-3/4" 7", 20# 2503 253C 389 C 6-1/4" 4-1/2", 10.5# 6700' 590 C 2-3/8"  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be after recovery of total volume of load all and must be a	ACKS CEMENT		
6-1/4"  4-1/2", 10.5#  6700'  2-3/8"  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)  First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Math of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Water-Bbls.  Gas-MCF  SWELL  Unit Prod. Test-MCF/D  Length of Test  3 hrs.			
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)  The First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure Casing Pressure Choke Size  Tubing Pressure Water-Bbis.  Gas-MCF  SWELL  Unit Prod. Test-MCF/D Length of Test 3 hrs.  Bbis. Condensate/MMCF 1 Converybro	.i.		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)  to First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  nath of Test  Tubing Pressure  Casing Pressure  Chake Size  Tubing Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  SWELL  Tubing Prod. Test Allowable  Bbis. Condensate/MMCF  Character  Character  SWELL  Supplied Test Bbis. Condensate/MMCF  Allowable of test Bbis. Condensate/MMCF  Allowable of test Bbis. Condensate/MMCF  Character  Date of Test Bbis. Condensate/MMCF  Date of Test Bbis. Condensate/MMCF  Date of Test Bbis. Condensate/MMCF	.f.		
Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Ingth of Test  Tubing Pressure  Casing Pressure  Chake Size  Under Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  SWELL  Swell Prod. Test-MCF/D  2246  Length of Test  3 hrs.			
Casing Pressure  Choke Size  Tuel Pred. During Test  Oil-Bbis.  Water-Bbis.  Gae-MCF  SWEIL  Tuel Pred. Test-MCF/D  Length of Test  2246  3 hrs.			
S WELL  Tuel Prod. Teel-MCF/D  2246  Length of Teet  3 hrs.  Bbis. Condensate/MAXCF 12 12 12 12 12 12 12 12 12 12 12 12 12			
2246 Length of Test Bbis. Condensate/MMCF 2246 3 hrs.			
2246 3 hrs.	,		
3 nrs.			
Back pressure 1505 psig Casing Pressure (Shut-in) Choke Size 1505 psig 1505 psig .75			

IV. COMPLETION DATA