

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Amoco Production Company	3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 930' FSL x 1450' FWL	5. LEASE DESIGNATION AND SERIAL NO. SF-078132	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Annie L. Elliott "D"	9. WELL NO. 9	10. FIELD AND POOL, OR WILDCAT Basin Dakota	11. SEC., T., R., OR BLK. AND SURVEY OR AREA SE/SW Sec. 11, T29N, R9W	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether on, at, or near surface) 5912' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other) Completion	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit 12/19/84. Total depth of the well is 7213' and plugback depth is 7210'. Pressure tested production casing to 3800 psi. Perforated interval 7204'-7170', 2 jsfpf, .38" in diameter, for a total of 68 holes. Perforated the following intervals: 7090'-7084', 7110'-7105', 7160'-7120', 4 jsfpf, .49" in diameter, for a total of 204 holes. Fraced interval 7084'-7204' with 114, 996 gal. gelled water and 110,000# 20-40 sand.

Perforated the following intervals: 6950'-6926', 7038'-7022', 4 jsfpf, .49" in diameter, for a total of 160 holes. Fraced interval 6926'-7038' with 75,500 gal. 75 quality foam and 100,500# 20-40 sand.

Landed 2-3/8" tubing at 7190' and released the rig on 1/22/85.

RECEIVED
FEB 13 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By B. D. Shaw TITLE Administrative Supervisor DATE ACCEPTED FOR RECORD
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE FEB 07 1985
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY fl