

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

900' FSL, 790' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 miles SE of Blanco, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

790'

16. NO. OF ACRES IN LEASE

928.45

17. NO. OF ACRES ASSIGNED

TO THIS WELL

E 320A

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

±6630'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5594' GL

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

23.

GENERAL REQUIREMENTS

22. APPROX. DATE WORK WILL START*

ASAP

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36.0#	± 280'	Circ cmt to surface.
8-3/4"	7"	23.0#	±3380'	Circ cmt to surface.
6-1/4"	4-1/2"	10.50#	±6630'	Circ cmt to liner top.

See attached drilling procedure.

Gas is dedicated.

RECEIVED
DEC 27 1984
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Scott McKinnis

TITLE Sr. Regulatory Analyst

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ah

APPROVED
AS AMENDED
DEC 20 1984
DATE
AREA MANAGER
FARMINGTON RESOURCE AREA

MOCC

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-107

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Revised 10-1-77

All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL COMPANY			Lease HAMNER		Well No. 1E
Unit Letter P	Section 20	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Well: 900 feet from the South line and 790 feet from the East line					
Ground Level Elev: 5594	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED DEC 27 1984 OIL CON. DIV. DIST. 3		Sec. SF-080245 Tenneco .50 Conoco .37 Partnership Properties .13
RECEIVED DEC 11 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		20 790' 900'

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Scott McKinney

Name

Scott McKinney

Position

Sr. Regulatory Analyst

Company

Tenneco Oil Company

Date

10/26/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 13, 1984

Registered Professional Engineer and Land Surveyor

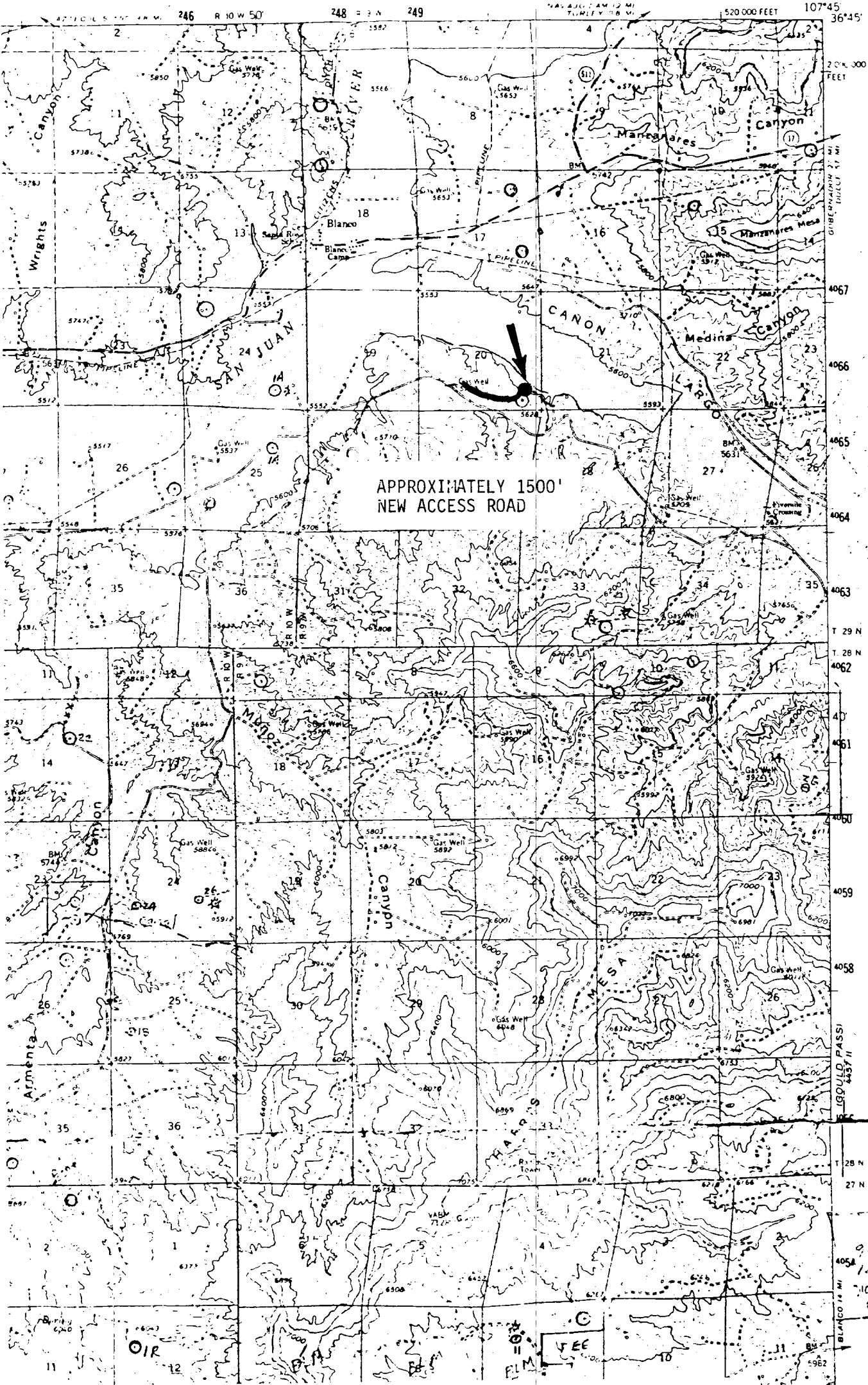
Fred B. Kerr Jr.
 Fred B. Kerr Jr.

Certificate No. 3950

3950

BLOOMFIELD QUADRANGLE
NEW MEXICO-SAN JUAN CO.
15 MINUTE SERIES (TOPOGRAPHIC)

NAVJO DAN



Vicinity Map for
TENNECO OIL COMPANY #1E HAMNER
900' FSL 790' FEL Sec. 20-T29N-R9W
SAN JUAN COUNTY, NEW MEXICO

MAP #1

9-27-8
11/14
7101114
6242

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Hamner
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FSL, 790' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T29N R9W
15. ELEVATIONS (Show whether on, at, or, etc.) 5594' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

DEC 19 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The referenced well has an APD approval date to December 20, 1985. Tenneco requests an extension on the approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 12/17/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

F

30-045-26171

12-27-84

F. Loc. 900/S; 790/E Elev. 5594 GL Spd. Cu. ft. TD Cu. ft. P8
Casing S. @ W. S. Int. @ W. S. Pr. @ W. S. I. @ T Gas
Csg. Perf. Prod. Stim.

BO/D MCF/D After Hrs. SSCP PSI After Days GOR Grav. 1st Del. Gas
I.P. 1st Del. Oil

TOPS		NI/D	X	Well Log		TEST DATA							Ref. No.	
Ojo Alamo		C-103		Plot	X		Schd.	PC	Q	PW	PD	D		
Kirtland		C-104		Electric Log										
Fruitland				C-122										
Pictured Cliffs		Ditr		Difa										
Chacra		Datr		Dac										
Cliff House														
Menefee														
Point Lookout														
Mancos														
Gallup														
Greenhorn														
Dakota														
Entrada														
						Acres E/320								

P
o
i

Basin Dak. Co. SJ S 20 T 29N R 9W U P Oper. Tenneco Oil Co. Lee. Hamner No. 1E