

STATE OF NEW MEXICO
ENERGY AND MINERAL RESOURCES DEPARTMENT

LAND OFFICE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Co.	8. Farm or Lease Name Lopez Gas Com
3. Address of Operator 501 Airport Drive, Farmington, N M 87401	9. Well No. 1E
4. Location of Well UNIT LETTER <u>A</u> <u>1050</u> FEET FROM THE <u>North</u> LINE AND <u>1020</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> N.M.P.M.	10. Field and Pool, or Well Area Basin Dakota
11. Elevation (Show whether DF, RT, CR, etc.) 5709' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☒ Completion
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Moved in and rigged up service unit on 9-4-85. Total depth of the well is 7069' and plugback depth is 7027'. Pressure tested production casing to 4000 psi for 30 minutes. Perforated the following intervals: 6846'-6852', 6876'-6886', 6896'-6902', 6954'-6966', 4 jspf, .37" in diameter, for a total of 136 holes. Fraced interval 6846'-6966' with 75,000 gal 30# crosslinked gel and 95,000# 20-40 mesh brady sand. Circulated hole clean with 2% KCL water. Set retrievable bridgeplug at 6830' and pressure tested it to 3000 psi. Perforated the following intervals: 6680'-6710', 6794'-6806', 4 jspf, .37" in diameter, for a total of 168 holes. Fraced interval 6680'-6806' with 65,000 gal 70 quality foam and 95,000# 20-40 mesh brady sand. Retrieved bridgeplug set at 6830'. Cleaned out sand fills with nitrogen foam. Landed 2-3/8" tubing at 6985' and released the rig on 9-25-85.

RECEIVED
OCT 10 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve H. Hunsaker TITLE Adm. Supervisor DATE 10-7-85

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

DATE OCT 10 1985

CONDITIONS OF APPROVAL, IF ANY: