

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

SF-078938

BUREAU OF LAND MANAGEMENT

SUMMARY NOTICES AND REPORTS ON WELLS

(Use this form for new wells, to be drilled or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for each proposal.)

RECEIVED

JUL 22 1985

Oil Well ☐ Gas Well ☒ Other ☐

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. UNIT AGREEMENT NAME

8. LEASE OR TRACT NAME

Trigg Federal Gas Com B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., OR BLK. AND
RANGE OR AREA

NE/SE Sec 15, T29N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan NM

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

6483' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Spud and Set Casing ☒

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. OTHER INFORMATION OR COMMENTS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 6-15-85 at 1230 hrs. Drilled to 347'. Set 9-5/8", 36#, K55 casing at 346' and cemented with 325 cu. ft. Class B Neat. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to 2940'. Set 7", 20#, J55 intermediate casing at 2940'. Stage 1: cemented with 690 cu. ft. Class B Portland and tailed in with 308 cu. ft. Class B Portland. Ran a temperature survey (attached) which indicated cement top to be at 400'. Drilled 6-1/4" hole to a TD of 7584' on 6-25-85. Set 4-1/2", 11.6#, J55 casing at 7584'. Stage 1: cemented with 271 cu. ft. Class B and tailed in with 148 cu. ft. Class B. Stage 2: cemented with 236 cu. ft. Class B. Circulated cement to surface after both stages.

The DV tool was set at 5650' and the rig was released on 6-26-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

District Adm. Supervisor

ACCEPTED FOR RECORD

7-18-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JUL 26 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY

[Signature]

*See Instructions on Reverse Side

NMOCC

FORM 1277

WILSON SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY Amoco Production
WELL #1 LEASE Trigg Fed Gas Con 1
COUNTY San Juan STATE New Mexico
SEC. 15 TWP. 29N RGE. 9W

APPROX. TOP CEMENT 400'

Survey Begins at 100' Ft. Ends at 2875'
Approx. Fill-Up _____ Max. Temp. _____
Log Measured From KB Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
7" from _____ to _____		from <u>8 3/4"</u> to _____	
from _____ to _____		from _____ to _____	

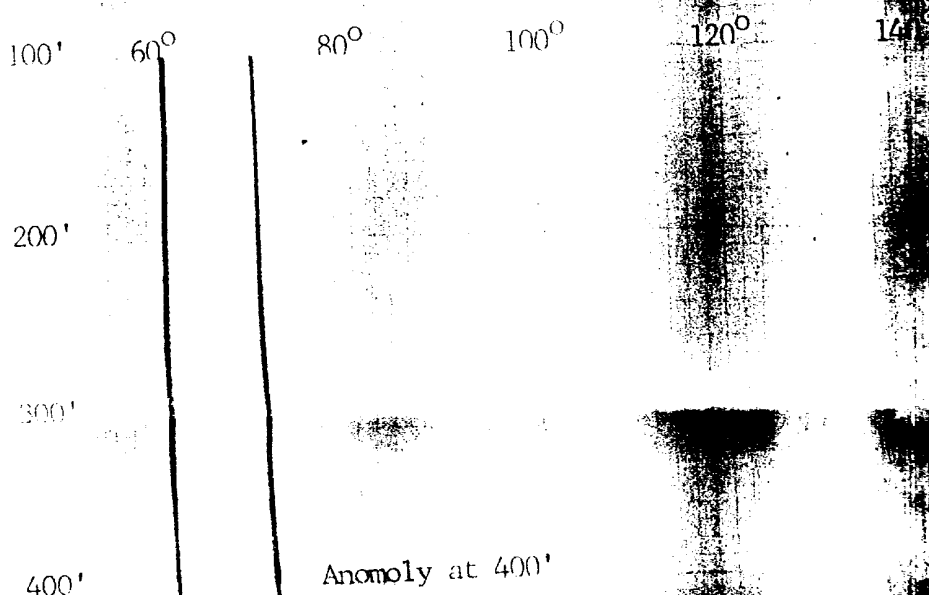
Date of Cementing 6/18/85 Time 8:30 pm
Date of Survey 6/19/85 Time 1:30 am
Amount of Cement 950 ft³

Recorded by Ebert Witnessed by _____

REMARKS OR OTHER DATA

OA 1370' EC 2900'

TEMPERATURE IN DEGREES FAHRENHEIT



600'

700'

800'

900'

1000'

1100'

1200'

1300'

1400'

1500'

1600'

1700'

1800'

1900'

2000'

2100'

2200'

2300'

2400'

2500'

2600'

2700'

2800'

2900'

3000'

TD Surveyed at 28' 30"