

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

3. Lease Serial No.  
NMSF - 080099

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **BP AMERICA PRODUCTION COMPANY** Contact: **MARY CORLEY**  
 E-Mail: **corleyml@bp.com**

3. Address **P.O. BOX 3092 HOUSTON, TX 77253** 3a. Phone No. (include area code)  
 Ph: **281.366.4491**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **SENW Lot F 1810FNL 1625FWL**  
 At top prod interval reported below  
 At total depth

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No.  
**A L ELLIOTT GASCOM F 1**  
 9. API Well No.  
**30-045-26399**

10. Field and Pool, or Exploratory  
**BLANCO MESAVERDE**  
 11. Sec., T., R., M., or Block and Survey  
 or Area **Sec 14 T29N R9W Mer NMP**  
 12. County or Parish  
**SAN JUAN** 13. State  
**NM**

14. Date Spudded  
**06/27/1985** 15. Date T.D. Reached  
**07/26/1985** 16. Date Completed  
 D & A  Ready to Prod.  
**03/06/2002**

17. Elevations (DF, KB, RT, GL)\*  
**6445 GL**

18. Total Depth: **MD 7728 TVD** 19. Plug Back T.D.: **MD 7710 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	247				0	
12.500	7.000 J-55	20.0	0	3000					
6.250	4.500 K-55	11.6	0	7728					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7350							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4565	5380	5273 TO 5380	3.125	15	
B)			5394 TO 5680	3.125	28	
C)			4898 TO 5198	3.125	28	
D)			4565 TO 4792	3.125	42	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5273 TO 5680	79,000# OF 16/30 BRADY SAND & 70% FOAM & N2
4898 TO 5198	79,310# OF 16/30 BRADY SAND & 70% FOAM & N2
4565 TO 4792	79,300# OF 16/30 BRADY SAND & 70% FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/04/2002	03/04/2002	12	▶	1.0	435.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI	210.0	▶					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #10808 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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**ACCEPTED FOR RECORD**  
**MAR 22 2002**  
**FARMINGTON FIELD OFFICE**  
**ORIGINAL ORIGINAL**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	4565	5680		CLIFFHOUSE MENEFE POINT LOOKOUT GALLUP GREENHORN DAKOTA	5028 5076 5290 6514 7274 7380

32. Additional remarks (include plugging procedure):

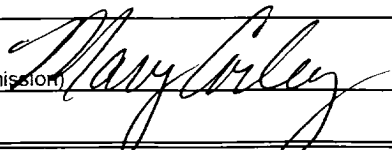
Subject well has been completed into the Mesaverde and production commingled downhole with the existing Dakota Pool. See attached Subsequent Report for well work activity.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #10808 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (please print) MARY CORLEY Title AUTHORIZED REPRESENTATIVE  
 Signature  Date 03/19/2002  
 (Electronic Submission)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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A L ELLIOTT GAS COM F 1  
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT  
03/19/2002

02/18/2002 MIRUSU @ 06:00 hrs. NDWH & NU BOP's. Unseat TBG hanger. TOH W/TBG.

02/20/2002 RU, TIH & set a CIBP @ 5850'. Load hole w/2% KcL water. Pressure tested RU & run CBL log. Found good CMT. Attempt To pressure test CSG. Would not hold.

02/21/2002 TIH, set PKR 3' above CIBP. CIBP would not hold. Release PKR & reset just above DV tool & Pressure test backside to 1100#. Test OK. Release PKR & TOH. TIH W/CIBP & set @ 4845'. TOH.

02/22/2002 TIH & set PKR just above 4500' & tested back side to 1000#. Held Ok. TIH to 4' above CIBP & test BP. Test OK. Reset PKR & continue testing CSG. Found hole from 5300' to 5364'. Tested backside & CSG to 2000#. Test Ok. Release PKR & TOH.

02/25/2002 RU & Perf Point Lookout: 3.125 inch diameter

Upper Point Lookout perforations, 1 spf (15 shots/ 15 holes):

5273', 5278', 5292', 5299', 5304', 5310', 5317', 5321', 5328', 5338', 5348',  
5356', 5362', 5375', 5380'

Lower Point Lookout perforations, 2 spf (14 shots/ 28 holes):

5394', 5428', 5440', 5448', 5490', 5500', 5508', 5549', 5576', 5600', 5619',  
5635', 5656', 5680'

02/26/2002 RU & Frac w/79,000# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 5225'. RU & Perf Menefee: 3.125 inch diameter

Menefee perforations, 2 spf (14 shots/ 28 holes):

4898', 4922', 4952', 4978', 5038', 5046', 5054', 5067', 5084', 5088', 5116',  
5131', 5192', 5198'

RU & Frac w/79,310# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 4815'. RU & perf Cliffhouse & Lower Lewis: 3.125 inch diameter

Cliffhouse/Lower Lewis perforations, 2 spf (21 shots/42 holes):

4565', 4580', 4600', 4611', 4643', 4659', 4678', 4685', 4698', 4702', 4711',  
4722', 4733', 4745', 4748', 4762', 4766', 4774', 4778', 4787', 4792'

RU & Frac w/79,300# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru  $\frac{1}{4}$ " choke all night.

02/27/2002 Flowback well thru  $\frac{1}{4}$ " choke. @ 08.30 hrs upsized to  $\frac{1}{2}$ " choke. @ 14:00 hrs Upsized to  $\frac{3}{4}$ " choke & flowback overnight.

02/28/2002 TIH & tag fill @ 4730'. Circ hole clean to top of CIBP set @ 4815'. DO CIBP. TIH & circ hole clean to 5210'. PU above perms & flow back well on  $\frac{3}{4}$ " choke overnight.

03/01/2002 TIH & tag fill @ 5200'. Circ hole clean to top of CIBP set @ 5210'. DO CIBP. Due to high winds SDFN.

03/04/2002 TIH & tag fill @ 5580'. Circ clean to top of CIBP set @ 5850'. DO CIBP. Run sweep & PU above perms & flow test well 12 hrs. thru  $\frac{3}{4}$ " choke. 435 MCF Gas, Trace WTR, Trace oil.

03/05/2002 TIH & tag fill @ 7686'. Circ clean to PBTD @ 7710'. TOH. SDFN.

03/06/2002 TIH W/ 2 3/8" production TBG & land @ 7350'. ND BOP's & NUWH. Pull TBG plug. RDSU

03/07/2002 RDMOSU. Rig Release @ 10:00 hrs.