

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other NOV 18 1985

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 685' FNL X 1130' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. L. Elliott A

9. WELL NO.

4E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

NE/NE Sec 11, T29N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 9-3-85 16. DATE T.D. REACHED 9-13-85 17. DATE COMPL. (Ready to prod.) 10-23-85 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6337' KB 19. ELEV. CASINGHEAD 6322' GR

20. TOTAL DEPTH, MD & TVD 7671' 21. PLUG, BACK T.D., MD & TVD 7630' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7280'-7586' Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IL-GR; CDL-SNL-GR-CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	320'	12 1/4"	325 cu. ft. Class B Portland	
7"	20# J-55	3342'	8 3/4"	354 cu. ft. Class B Portland	
		3339'		177 cu. ft. Class B Portland	
4 1/2"	11.6# J-55	7671'	6 1/4"	561 cu. ft. Class B Portland (over	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7589'	

31. PERFORATION RECORD (Interval, size and number)

7540'-7562', 7580'-7586', 4 jspf .49" dia., 112 holes, 7280'-7306' 7382'-7394', 7442'-7446', 4 jspf, .36" dia., 168 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7540'-7586'	41160 gal 30# Xlink
	37882# 20-40 mesh brady
	sand. 500 gal 15% HCL

(Continued on other side)

33.* PRODUCTION

Fig.

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11-3-85	Flowing	Shut-In					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-4-85	3 hrs.	.75"	→		192		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
120 psig	350 psig	→		1534			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BS Shaw

TITLE

Adm. Supervisor

DATE

11-11-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

28. 81 cu. ft. Class B Portland

32. 7540'-7586' 40320 gal 30# xlink
gel 25700# 20-40 mesh brady sand
7280'-7446' 75000 gal qual foam
122500# 20-40 mesh brady sand.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
Gallup	6415'	6706'	Not logged above Gallup				
Dakota	7270'	TD					