

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF - 078132
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-5217		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685' FNL 1130' FEL Sec. 11 T 29N R 9W		8. Well Name and No. A L ELLIOTT A 4E
		9. API Well No. 3004526472
		10. Field and Pool, or Exploratory Area DAKOTA
		11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to deepen to Lower Dakota per attached procedures.

If you have any technical questions please contact Stan Kolodzie at (303 830-4769 or Pat Archuleta at (303-830-5217 for any administrative concerns.

RECEIVED
APR 29 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Clerk

APR 23 1996

(This space for Federal or State office use)

APPROVED

Approved by

Title

Conditions of approval, if any:

APR 23 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

NMOCB

Well Repair
A L Elliot A 4E - Run 77
February 21, 1996

Procedure:

1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Blow down and control well. This should be a "Hot Work" repair if possible. WITHIN THE BOUNDARIES OF WORKING REASONABLY SAFELY try to prevent using kill fluids to prevent the fluids from invading the pay zone.
4. Pull Dakota 2 3/8" tubing string. Report condition to Stan Kolodzie. Check for any restrictions. Remove restrictions.
5. Run 4 1/2" bit and scraper and clean out to current PBTD at 7420' - Bridge plug is set at 7420'. Retrieve or mill out the bridge plug and clean out to old PBTD of 7630'.
6. Run cement retainer and set at 7260 or closest joint. Squeeze the current Dakota perms at:

Dakota Perforations:	7280 - 7306
	7382 - 7394
	7442 - 7446
	7540 - 7562
	7580 - 7586

with 50 sx of the standard Halliburton squeeze cement slurry(Standard Class "B" with 0.8% Halad 322, and 5.0% Microbond additive.) Allow cement to set for 24 hours. Pressure test cement to 1000 psi.

7. Run 4 1/2" bit and scraper and drill out to current TD of the well at 7671'.
8. Rig up air/foam package. Change over to 3 1/2" air hammer bit and drill collars.
9. Drill out to lower Dakota gas blow or to an additional 150'(new TD = 7821'). Maintain at least daily contact with Stan Kolodzie in Denver(830-4769) to keep him informed of drilling progress and the presence of gas or water in the blooie line.
- 10A. IF A STRONG GAS BLOW IS FOUND:
 - Pull drilling assembly back into the 4 1/2" casing.
 - Rig up a snubbing unit and control the well.
 - Snub out with the drill string.
 - Snub in a 2 3/8" production string and land tubing at 7650'.
 - Install wellhead.
 - Test well into flowtank. Do not exceed a 1/2" choke to prevent water invasion. Record choke size and flowing casing and tubing pressures for subsequent report.
 - RDMO service unit. Return to production.

Well Repair
A L Elliot A 4E - Run 77
February 21, 1996

10B. IF NO PRODUCTIVE INTERVAL IS FOUND TO THE NEW TD OF 7971'.

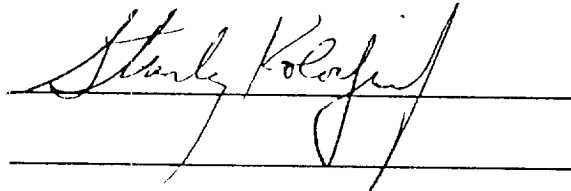
Inform Stan Kolodzie of reaching TD without finding lower Dakota gas.

Run gamma ray log over the new interval.

Well will be turned over to Carolanne Wyett for P&A. Verbal approval will be obtained from BLM and P&A operations will start immediately - Should be within 4 hours of seeking verbal approval.

AUTHORIZATIONS

ENGINEER

A handwritten signature in dark ink, appearing to read "Stan Kolodzie", is written over a horizontal line. The signature is fluid and cursive.

PRODUCTION FOREMAN

WORKOVER FOREMAN

ELLIOTT A. L.
A #4E
LOCATION 1A-T-29N-9W
SINGLE DK
ORIG. COMPLETION 10/85
LAST FILE UPDATE 7/91 BY CSW

