

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078132

6. If Indian Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

685' FNL

1130' FEL

Sec. 11 T 29N R 9W

UNIT A

8. Well Name and No.

A. L. Elliott A

4E

9. API Well No.

3004526472

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Revised P x A

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to plug and abandon this well per the attached revised procedutes.

If you have any technical questions contact Hiep Bu at (303) 830-4868.

RECEIVED  
BLM  
97 AUG 28 PM 2:01  
070 FARMINGTON, NM

RECEIVED  
SEP - 2 1997

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Pat Archuleta*

Title

Staff Assistant

Date

08-25-1997

(This space for Federal or State office use)

/s/ Duane W. Spencer

Approved by

Title

Date

AUG 29 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCO

## SJOET Well Work Procedure

Wellname: ELLIOTT, ANNIE L, /A/ #004E  
Version: 1  
Date: August 25, 1997  
Budget: DRA  
Repair Type: Plug and Abandon Well

### Objectives:

1. Plug and abandon the entire wellbore.

### Pertinent Information:

Location:	A11 29N 09W , 685 FNL 1130 FEL	FM:	DK
County:	San Juan	API:	3004526472
State:	New Mexico	Engr:	H.S. Vu
Lease:	BLM SF-078132	Phone:	W--(303)830-4868
Well FLAC:	846423		H--(303)693-8077

TD: 7671 PBDT: 7630

### Economic Information:

APC WI: 100% Prod. Before Work: 0 MCFD  
Estimated Cost: \$18,000

### Formation Tops:

Nacimiento: 613'	Menefee:
Ojo Alamo: 1811'	Pt Lookout:
Kirtland Shale: 1953'	Mancos Shale:
Fruitland: 2647'	Gallup: 6415
Pictured 2944'	Graneros:
Lewis Shale:	Dakota: 7270
Cliff House: 4552'	Morrison:

### Bradenhead Test Information:

Test Date: 5/28/96 Tubing: 0 Casing: BH: 0

Time	BH	CSG	INT	CSG
------	----	-----	-----	-----

5 min:  
10 min:  
15 min:

Comments: Casing pressure too small to measure (TSTM).

Well Name: ELLIOTT, ANNIE L, /A/  
Date: August 25, 1997  
Page: 2

Number: 004E

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with water. NDWH. NUBOP. Run short string CBL to determine TOC.
3. RIH with 2 3/8" workstring x cement retainer. Set retainer @ 7200'. Pump 75 sx class B cement under retainer. Spot 100' cement (~7 sx) on top of retainer.
4. Spot 100' cement plug from 6462'-6362' for the Gallup.
5. RIH with perf gun and shoot squeeze holes at TOC and attempt to circulate to surface. If unable to circulate, be sure the following intervals are covered inside and outside:
  - 4602' to 4502' Mesaverde
  - 3392' to 3292' casing shoe
  - 2994' to 2894' Pictured Cliffs
  - 2697' to 2597' Fruitland Coal
  - 2003' to 1761' Ojo Alamo
  - 663' to 563' Nacimiento
  - 370' to surface(107 cu ft cement inside and 240 cu ft cement outside)
6. NDBOP. Cut off casing and wellhead. Install PxA marker according to BLM or State requirements.
7. Contact FMC and ship surface equipment to yard or other location per instructions.
8. Turn over for reclamation.
9. Rehabilitate location according to BLM or State requirements.