

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

DEC 20 1985

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENOV. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Co.
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800' FSL X 1590' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9-16-85 16. DATE T.D. REACHED 9-27-85 17. DATE COMPL. (Ready to prod.) 11-28-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5940' KB 19. ELEV. CASINGHEAD 5925' GR

20. TOTAL DEPTH, MD & TVD 7172' 21. PLUG, BACK T.D., MD & TVD 7158' 22. IF MULTIPLE COMPLET. HOW MANY* Single 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6862'-7144' Dakota

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL-GR-SP, CDL-CNL-GR-CAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)*

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, J-55	353'	12 1/4"	325 cu. ft. Class B Portland	
7"	20#, J-55	2956'	8 3/4"	425 cu. ft. Class B Portland	
				118 cu. ft. Class B Portland	
4 1/2"	11.6#, K-55	7169'	6 1/4"	542 cu. ft. Class B Portland	5:35 poz (Cont. On Back)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8" 7109'
					Cast iron bridgeplug 7160'

31. PERFORATION RECORD (Interval, size and number)

7026'-7032', 7064'-7086', 7124'-7144' 4 jspf, .34" dia., 192 holes, 6862'-6880', 6952'-6966', 4 jspf, .34" dia., 128 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7026'-7144'	70,000 gal 30# xlink gel
	85,000# 20-40 mesh sand.
6862'-6966'	55,000 gal 70 qual foam cont.
	20# gel and 110,000# 20-40 mesh brady sand.

33.* PRODUCTION
DATE FIRST PRODUCTION 12-6-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in)
Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-7-85	3	.75"			251		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
160 psig	580 psig			2008			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY
ACCEPTED FOR RECORD
Bryan Services

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 12-12-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

28: Cmt Record: 142 cu. ft. Class B 50:50 poz
 177 cu. ft. Class B 65:35 poz

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3310'	3500'				
Mesaverde	4150'	5020'				
Gallup	6012'	6755'				
Greenhorn	6755'	6814'				
Graneros Shale	6814'	6859'				
Dakota	6859'	TD				