

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1200  
1060' FNL x 1450' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5 miles SE of Blanco, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 1060'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. .5 mi. NW

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	32.3#, H-40	300'
8-3/4"	7"	20#, K-55	2700'
6-1/4"	4-1/2"	10.5#, K-55	6941

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal provisions of 43 CFR 3165.4.

354 cf Class B  
490 cf 65:35 Class B tailed  
with 118 cf Class B Neat  
1069 cf 50:50 Class B

Amoco proposes to drill the above well to further develop the  
Basin Dakota reservoir. The well will be drilled to the  
surface casing point using native mud. The well will then be  
drilled to TD with a low solids nondispersed mud system. Com-  
pletion design will be based on open hole logs. Copy of all  
logs will be filed upon completion. Amoco's standard blowout  
prevention will be employed; see attached drawing for blowout  
preventer design. Upon completion the well be cleaned and the  
reserve pit filled and leveled. The gas from this well is  
dedicated to El Paso Natural Gas Co.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

BD Shaw

TITLE Adm. Supervisor

OIL CON. DIV.

DIST 4-35

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

AUG 13 1985  
Stan McKee

M. MILLENBACH  
AREA MANAGER

\*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

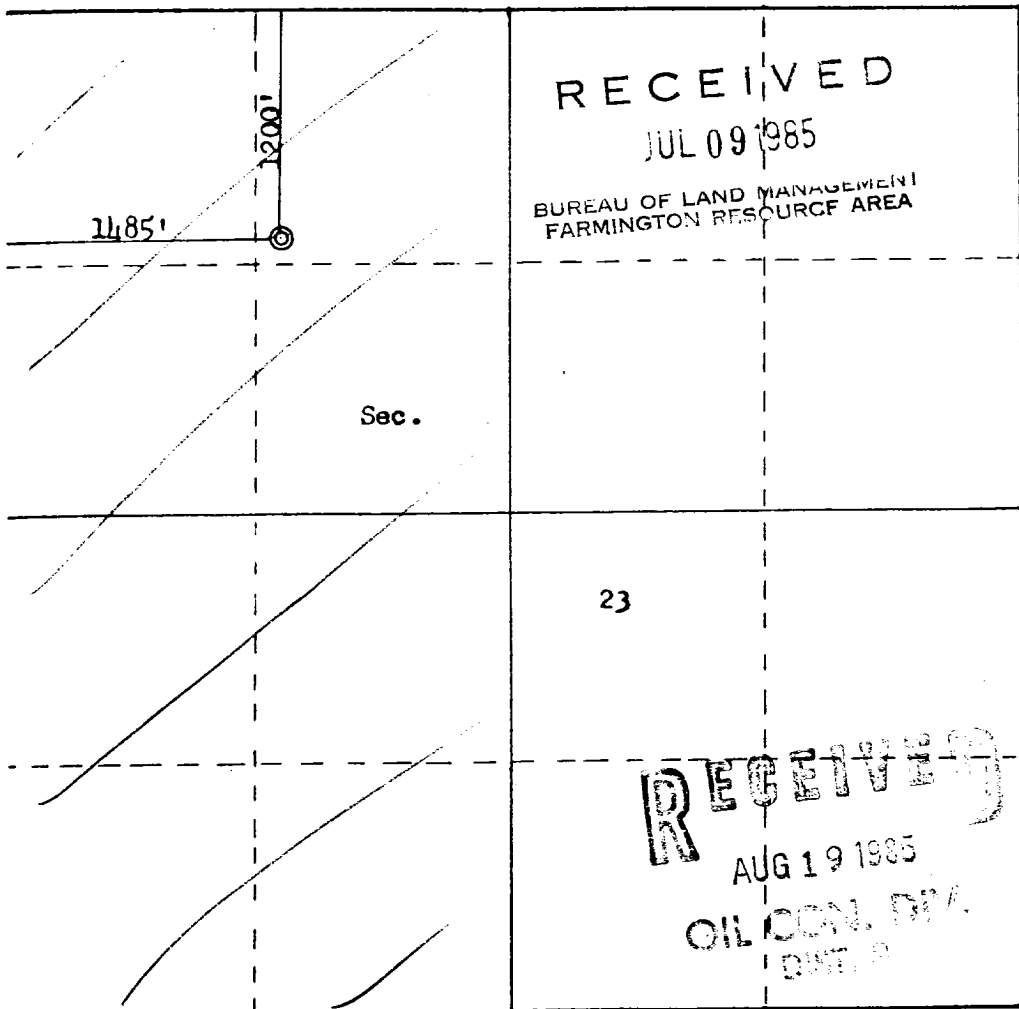
Operator <b>AMOCO PRODUCTION COMPANY</b>		Lease <b>SHANE GAS COM "C"</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>23</b>	Township <b>29N</b>	Range <b>9W</b>	County <b>San Juan</b>
Actual Footage Location of Well:				
<b>1200</b>	feet from the <b>North</b>	line and <b>1485</b>	feet from the <b>West</b>	line
Ground Level Elev. <b>5815</b>	Producing Formation <b>Dakota</b>	Pool <b>Basin Dakota</b>	Dedicated Acreage: <b>60320 296.26</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*B D Shaw*

Name	B. D. Shaw
Position	Adm. Supervisor
Company	Amoco Production Co.
Date	7-3-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	April 30, 1985
Registered Professional Engineer and Land Surveyor	<i>Fred B. Kerr, Jr.</i>
Certificate No.	3950

BLOOMFIELD QUAD  
NEW MEXICO-SAN JUAN  
15 MINUTE SERIES (TOPOG)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NAVAJO DAM 12 MI  
TURLEY CR. MI

5,000 FEET

35

255200m E. 3 1 1

7000

