

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
SF-078132

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1710' FNL x 1510' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Annie L. Elliott G

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., W., OR BECK, AND
SUBST OR AREA

SE/NW Sec 12, T29N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

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JAN 30 1986

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5996' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

WELL OR ALTER CASING

WILDCAT COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" hole on 1-4-86 at 2000 hours. Drilled to 360'. Set 9 5/8", 36#, K-55 casing at 354' and cemented with 295 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8 3/4" hole to 3050' on 1-8-86. Set 7", 20#, J-55 intermediate casing at 3050'. Cemented with 916 cu. ft. Class B Portland 65:35 poz and tailed in with 154 cu. ft. Class B Portland 50:50 poz. Circulated cement to surface. Drilled a 6 1/4" hole to a TD of 7287' on 1-14-86. Set 4 1/2", 11.6#, K-55 casing at 7287'. Cemented with 616 cu. ft. Class B Portland 50:50 poz and tailed in with 108 cu. ft. Class B Portland 50:50 poz. Ran a temperature survey (attached) which indicated the top of the cement to be at 2600'.
No DV tool was set and the rig was released on 1-15-86.

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FEB 10 1986

OIL CON. DIV.

DIST 3
ACCEPTED FOR RECORD

FEB 05 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

FORM 432-2

WILSON

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY.....Amoco.....
WELL.....#1.....LEASE Annie L Elliott G
COUNTY.....San Juan.....STATE.....New Mexico
SEC.....12.....TWP.....29N.....RGE.....9W

APPROX. TOP CEMENT.....2600'.....

Survey Begins at.....500'.....Ft. Ends at.....7065'.....Ft.
Approx. Fill-Up.....Max. Temp.
Log Measured From.....KB.....Run No.1

Casing Size	Casing Depth	Diam of Hole	Depth
As Per Report.....	from.....to.....	from.....to.....	
	from.....to.....	from.....to.....	

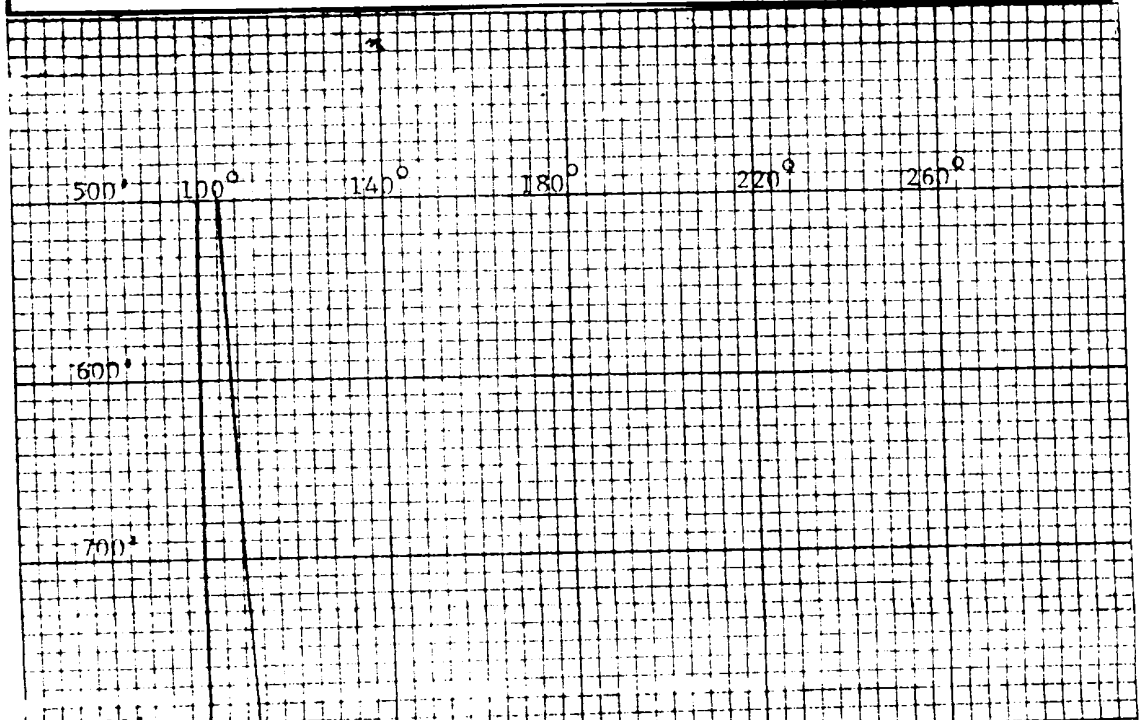
Date of Cementing.....1/15/86.....Time.....5:00 PM
Date of Survey.....1/16/86.....Time.....1:00 AM
Amount of Cement.....As Per Report.....

Recorded by.....Curtis Bizzell.....Witnessed by.....

REMARKS OR OTHER DATA

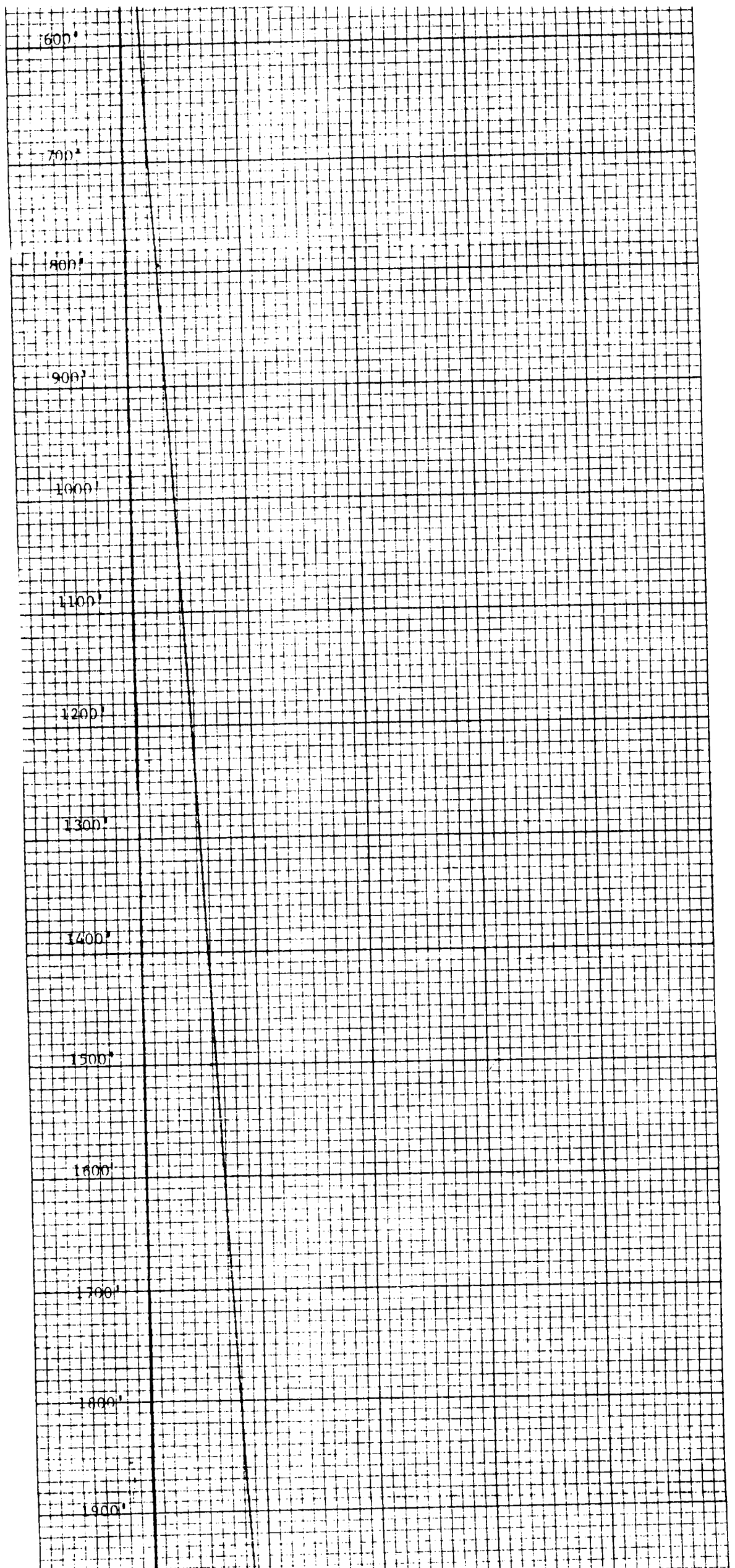
Ojo Alamo 1564.
.....
.....

TEMPERATURE IN DEGREES FAHRENHEIT



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JAN 30 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA



2000'

2100'

2200'

2300'

2400'

2500'

2600'

Anomaly 2600'

2700'

2800'

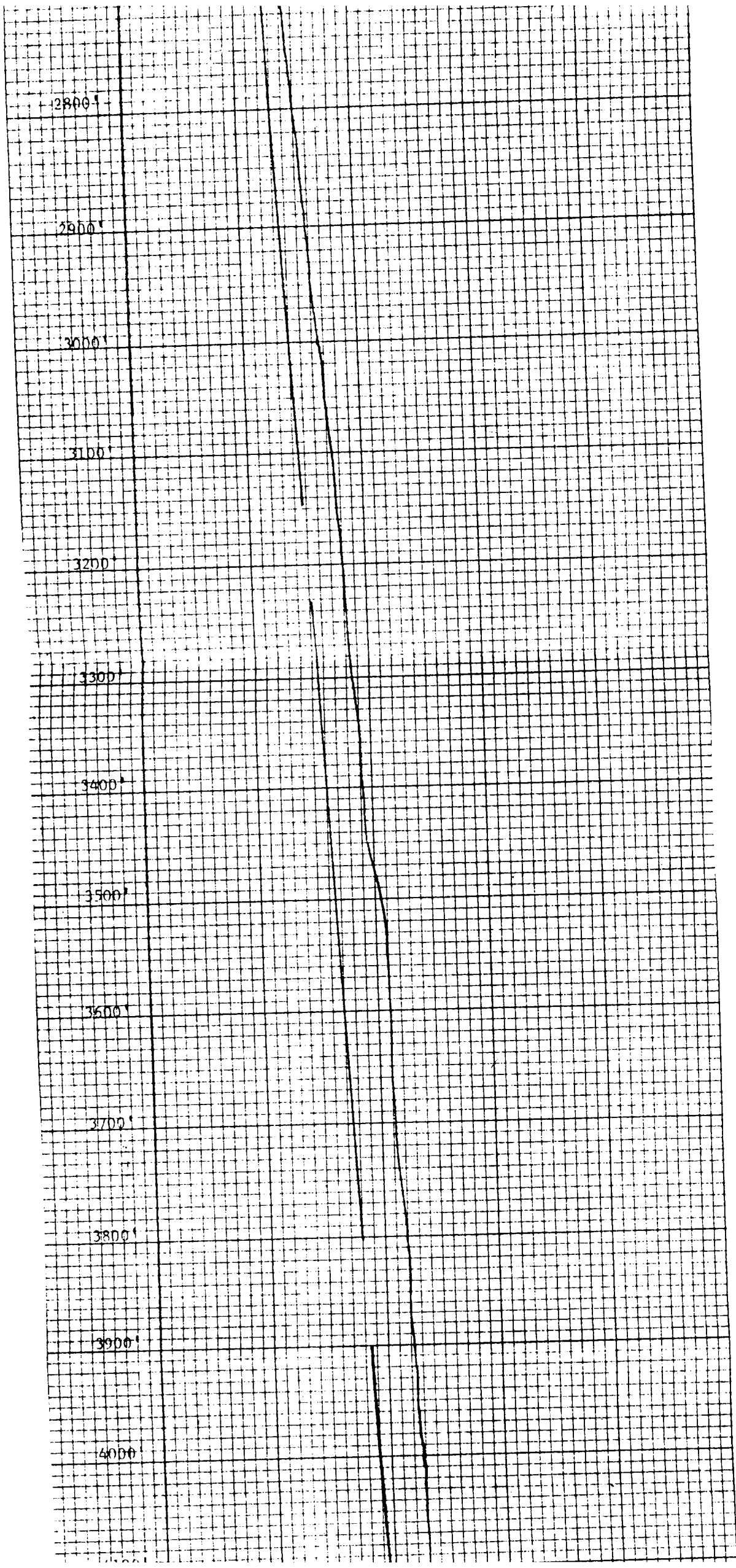
2900'

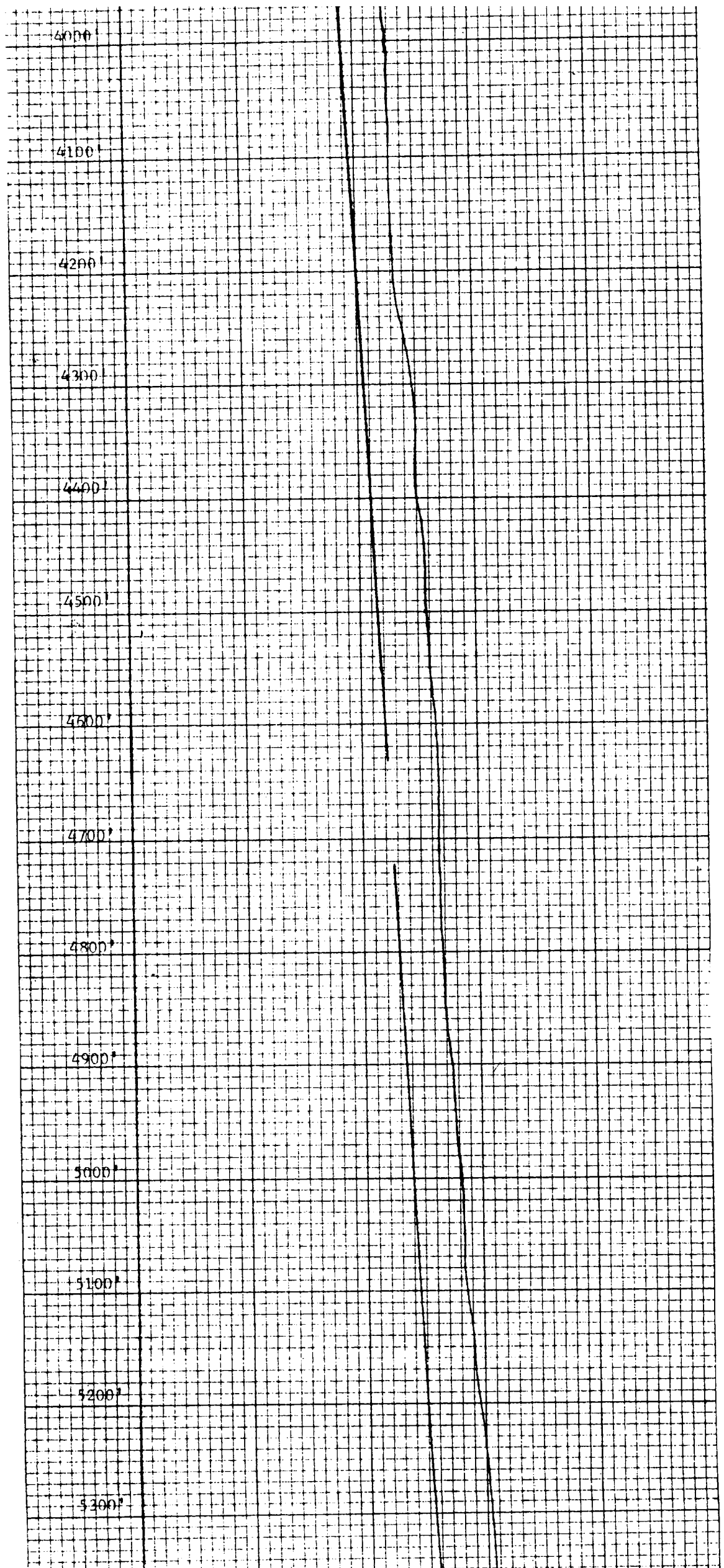
3000'

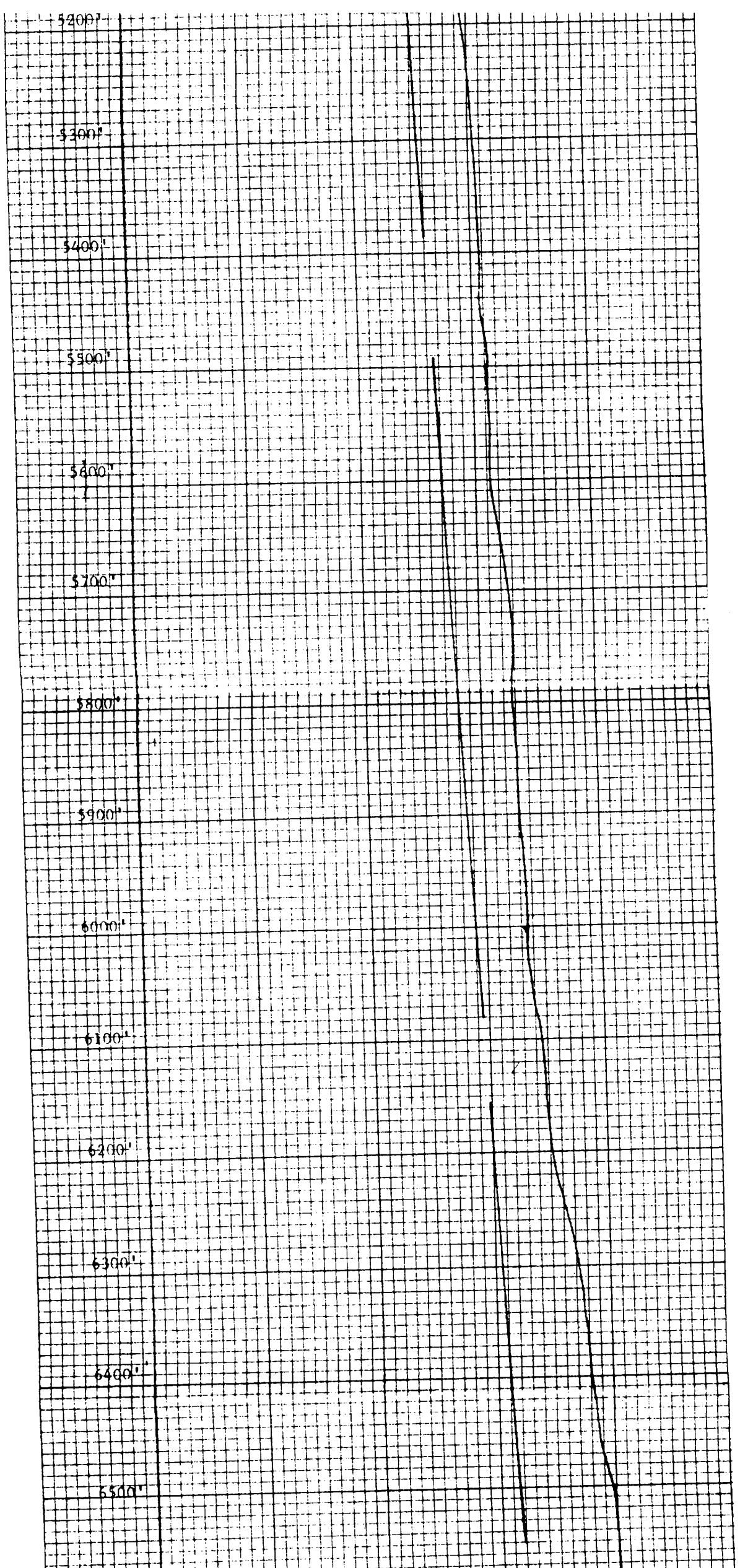
3100'

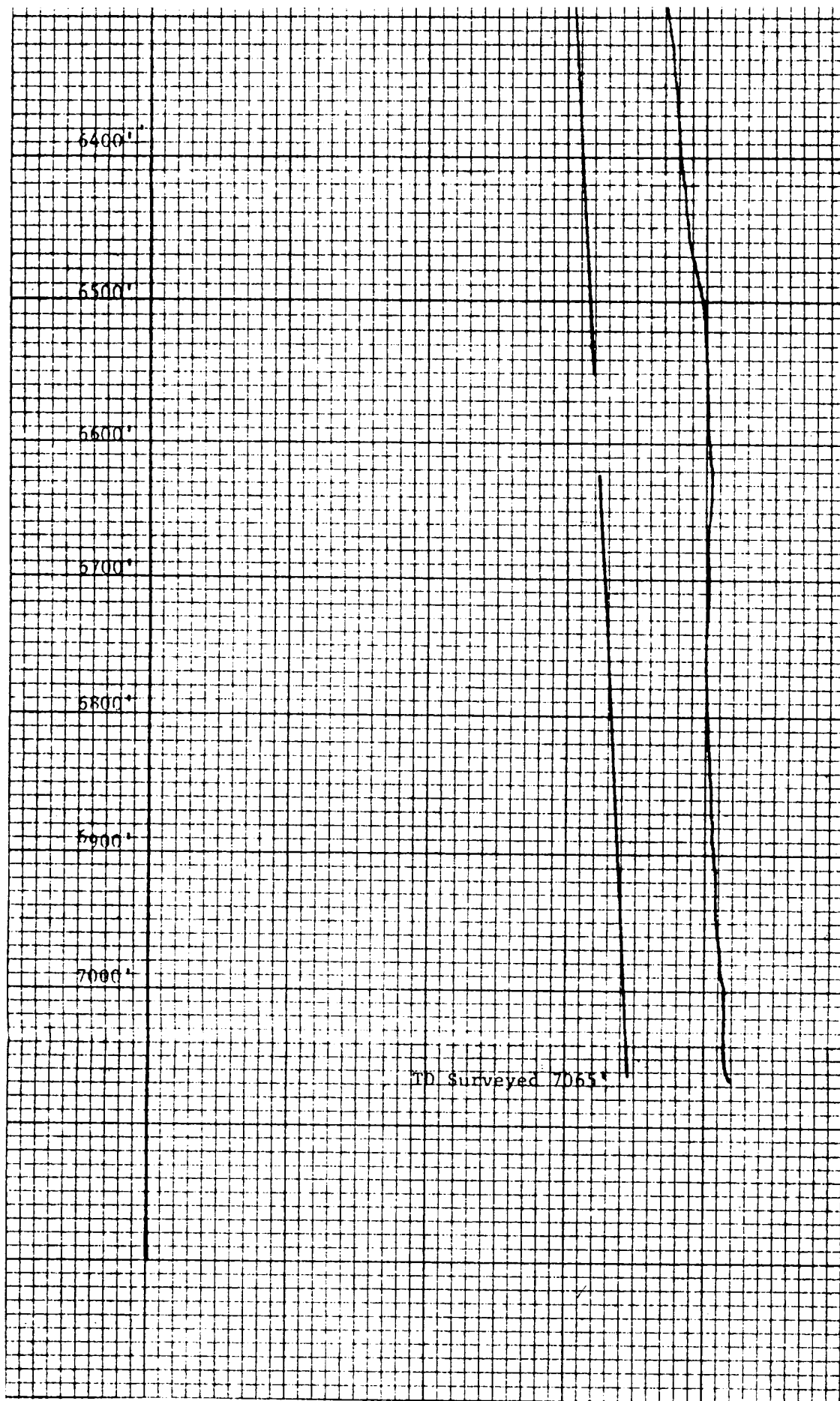
3200'

3300'









TD Surveyed 7065'