

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920' FSL, 790' FEL, Sec. 10, T29N-R9W

8. Well Name and No.

Elliott A.L. J #1

9. API Well No.

30 045 26854

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Perf and Frac

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU, Kill well, NDWH, NUBOPS. tag fill @ 2638'- clean out to PBT, TOH. Change wellhead to flanged 500#. Install 6" Frac valve, Run GR-CCL log & correlate to Welex log 2/26/88. Log from 2640' = 2110'. Perforate as follows:
2326'-2346', W/8 JSPF, .5" diam., 160 shots open.
2348'-2357', W/8 JSPF, .5" diam., 72 shots open.
2424'-2440', W/8 JSPF, .5" diam., 128 shots open.
Frac: 234,000Gal slick water, 17.100# Brady 40/70 Sand, 200,000# Brady 20/40 sand, AIP 1900psi., AIR 100BPM.
Remove 6" frac valve, Circ hole clean.
Ran in with 2 3/8" TBG set @ 2297'. Ran in with 1" coiled TBG set at 2297'. RDMOSU.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed Julie Acevedo Title Sr. Staff Assistant

(This space for Federal or State office use)

ACCEPTED FOR RECORD
Date 9/22/92

Approved by _____ Title _____
Conditions of approval, if any: **NMOCD**

Date **SEP 30 1992**

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.