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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc. Well API No.

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Other (Please explain) ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Riddle A Well No. 7117 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State, Federal or Fee Lease No. SF-078201A
Location Unit Letter G : 1560 Feet From The North Line and 1545 Feet From The East Line
Section 1 Township 29N Range 9W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit G Sec. 1 Twp. 29N Rge. 9W Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-9-88		X	X					
Date Compl. Ready to Prod. 12-21-88								
Elevations (DF, RKB, RT, GR, etc.) 6411' GL								
Name of Producing Formation Fruitland Coal								
Top Oil/Gas Pay 2895'								
Perforations 2895-2900', 2903-10', 2928-34', 2937-44', 2960-63', 2970-73', 3012-15', 3017-21', 3035-40' w/2 spf								
Depth Casing Shoe								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 225'	SACKS CEMENT 177 cu.ft.					
8 3/4"	7"	3081'	987 cu.ft.					
	2 3/8"	3031'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 238	Casing Pressure (Shut-in) SI 560

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Bradfield, Regulatory Affairs
Printed Name 5-9-89 Title 326-9727
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 12 1989

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.