

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		1. LEASE DESIGNATION AND SERIAL NO. NM-03999																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other _____		2. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																			
2. NAME OF OPERATOR Meridian Oil Inc.		3. UNIT AGREEMENT NAME _____																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. FARM OR LEASE NAME Grambling																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1330'S, 1270'W At top prod. interval reported below At total depth _____		5. WELL NO. 720																			
14. PERMIT NO. 30-045-27217		6. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
DATE ISSUED MAR 07 1990		7. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 22, T-29-N, R-9-W																			
OIL CON. DIV DIST. 3		8. NMPM																			
12. COUNTY OR PARISH San Juan		13. STATE NM																			
15. DATE SPUDDED 06-21-89	16. DATE T.D. REACHED 06-23-89	17. DATE COMPL. (Ready to prod.) 01-21-90	18. ELEVATIONS (DP, RKB, RT. OR, ETC.)* 5665' GL																		
19. ELEV. CASINGHEAD 2110'	20. TOTAL DEPTH, MD & TVD 2110'	21. PLUG. BACK T.D., MD & TVD _____	22. IF MULTIPLE COMPL. HOW MANY* 1																		
23. INTERVALS DRILLED BY Rotary Tools Yes Cable Tools _____			24. WAS DIRECTIONAL SURVEY MADE No																		
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (1896-2102')			26. TYPE ELECTRIC AND OTHER LOGS RUN DIT-LDT-CNT-NGT																		
27. WAS WELL CORRED no																					
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>SETTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>36.0#</td><td>228'</td><td>12 1/4"</td><td>236 cu.ft.</td><td></td></tr><tr><td>5 1/2"</td><td>15.5#</td><td>2109'</td><td>8 3/4"</td><td>531 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SETTING RECORD	AMOUNT PULLED	9 5/8"	36.0#	228'	12 1/4"	236 cu.ft.		5 1/2"	15.5#	2109'	8 3/4"	531 cu.ft.	
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31. PERFORATION RECORD (Interval, size and number)																					
1896-98', 1914-24', 1958-60', 2004-17', 2024-39', 2047-49', 2053-55', 2086-2102' w/4 spf																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 2090' 514																					
35. LIST OF ATTACHMENTS temp. survey																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																					
SIGNED _____		TITLE _____																			
DATE 2-9-90		DATE 2-9-90																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1037'	1137'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland		
Kirtland	1137'	1815'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1815'	2110' TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		1037' 1137' 1815'	