

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

*SUBMIT IN TRIPLICATE TO FIELD OFFICE*

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Koch Industries, Inc.

3. Address and Telephone No.  
P.O. Box 2256  
Wichita, KS 67201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1505' F.S.L., 1755' F.W.L.  
K Sec. 23 - T29N - R9W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF 08000-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Unit K

8. Well Name and No.  
AB Geren

9. API Well No.  
2

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Stimulation Treatment Re Frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/18/98 Recompleted well through 4 1/2" casing on February 23, 1998. The following details are as follows, (used existing casing perforations, did not alter casing): Run full bore packer and set @ 2230' KB to 3500' KB, 30" minutes; held integrity. Remove bridge plug.

2/23/98 Start fracing with 1,000 gallons of 15% acid, 17,000 gallon pad, and 5 stage frac. Pumped total of 160,000 pounds of 20/40 Arizona sand, (existing perfs 2300-2313, 2317-2326, 2382-2398) and 958,500 gallons of SCF N2 Foam.

2/26/98 Completed a 15" minute shut-in which resulted in an I.P. #1400 F.P. #950 P.S.I. flowed well back, tested for 3 hours with 1/4" choke. Average flow back test of 88 MCFD. Clean out well.

3/2/98 Put back on production, at 100 MCFD.

I hereby certify that the foregoing is true and correct

Signed Chris Baum Title Geological / Engineering Technician Date March 24, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.