

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 080245-B	
2. NAME OF OPERATOR D.J. SIMMONS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 475' FSL, 1060' FWL		8. FARM OR LEASE NAME A.B. GEREN	
14. PERMIT NO.		9. WELL NO. # 1	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 5624' G.L.		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC. 21-T29N-R9W	
		12. COUNTY OR PARISH SAN JUAN	
		13. STATE NEW MEXICO	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SPUD WELL

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-04-89 SPUDDED WELL AT 3:00 P.M. 9-04-89. DRILLED TO 228'. RAN 5 JTS. 8-5/8" 24.0# H-40 CSG. 211.72' SET AT 223.72'. CEMENTED W/140 SKS. CLASS "B" WITH 1/4# GEL-FLAKE AND 3% CACL. (165 CU.FT.) CIRC. TO SURF. WOC 12 HRS. TESTED 600#/30 MIN. HELD O.K.

9-07-89 T.D. 2188'. RAN 52 JTS. 4-1/2" 10.5# K-55 8 RD. CSG. (2176.3') SET AT 2188.33'. CEMENTED W/349 SKS. CLASS "B" 65/35 POZ, 6% GEL, 10% SALT, .03% FRICTION REDUCER. FOLLOWED BY 100 SKS CLASS "B" W/1% CACL AND .05% FLUID LOSS ADDITIVE (760 CU.FT.) WOC 12 HRS. TOC 370' TS.

RECEIVED

SEP 22 1989

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 20 1989

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side