

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐

2. NAME OF OPERATOR
D. J. SIMMONS

3. ADDRESS OF OPERATOR
P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 475' FSL, 1060' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9-4-89 16. DATE T.D. REACHED 9-6-89 17. DATE COMPL. (Ready to prod.) 9-23-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5624 GL

20. TOTAL DEPTH, MD & TVD 2188 21. PLUG. BACK T.D., MD & TVD 2145 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
FRUITLAND COAL (1926-2040)

26. TYPE ELECTRIC AND OTHER LOGS RUN
I - ES & GR - FDC - CNL

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE |
|-------------|-----------------|----------------|-----------|
| 8-5/8" | 24.0# | 224 | 12-1/4" |
| 4-1/2" | 10.5# | 2188 | 7-7/8" |

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)
1926-29, 1938-50, 1956-69, 2022-40
W/ 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
1926-2040 FRACTURE TREATED W/ 56,750# SAND AND 73,160 GAL. WATER

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SHUT-IN WAITING ON PIPELINE CONNECTION, CAPABLE OF COMMERCIAL HYDROCARBON PROD.

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TO BE SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE PETROLEUM ENGINEER DATE 10-12-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO.
SF 080245-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A.B. GEREN

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
UNIT M
SEC. 21-T29N-R9W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NEW MEXICO

19. ELEV. CASINGHEAD
5624 GL

25. WAS DIRECTIONAL SURVEY MADE
NO

27. WAS WELL CORRED
NO

RECEIVED
NOV 15 1989

OIL CON. DIV

DIST. 3

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

NOV 14 1989

FORMATION TOPS

A.B. GEREN #1

SURFACE __ SAN JOSE KB - 12'

TOPS __ OJO ALAMO 961'

- KIRTLAND 1060'

- FRUITLAND 1705'

- PICTURED CLIFFS 2050'