Submit to Appropriate District Office State Lease — 6 copies Res Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DATE OCT 17 1989

State Lease — 6 copies Fee Lease — 5 copies		and the same and the same supplies the same supplies and same supp			Revised 1-1-89 API NO. (assigned by OCD on New Wells) 30-045-37502 5. Indicate Type of Lease STATE X FEE			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Arlesia, NM 88210		L CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		API NO. (
				5. Indicate				
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oi	& Gas Lease		<u></u>	
	ION FOR PERMIT	TO DRILL, DEEPEN, O	R PLUG BACK	V//////			77777	
la. Type of Work:				7. Lease N	ame or Unit A	greement Name		
DRILL b. Type of Well: Oil GAS WELL WELL		SENCE P	PLUG BACK MULTIPLE BONE	□ F	C STATE	СОМ		
2. Name of Operator MESA OPERATIN	NG LIMITED PART	NERSHIP		8. Well No	. # 9	10/320		
3. Address of Operator					9. Pool name or Wildon			
P.O. BOX 2009, AMARILLO, TEXAS 79189					Basin Fruitland Coal			
4. Well Location Unit Letter M	: 915 Feet F	rom The South	Line and	835 Foot	From The	West	Line	
	36 T	hin 29N Resu	se 8W		C T		_	
Section -	OO Town	ship ^{29N} Ran	se	NMPM	San Juan	Co	Aunty	
		10. Proposed Depth		11. Formation	<u>'////////////////////////////////////</u>	12. Rotary or C.T.		
		3050'		Fruitland	Coal	Rotary		
13. Elevations (Show whether		14. Kind & Status Plug. Bond	15. Drilling Contr		16. Approx.	Date Work will start		
6308 GF		Blanket	Not Yet D	·	<u> </u>			
		OPOSED CASING AN						
SIZE OF HOLE	SIZE OF CASING 8 5/8"	WEIGHT PER FOOT	SETTING DEPT		F CEMENT	EST. TOP		
7 7/8"	5 1/2"	24#	200'		B'+2% CC			
	2 3/8"	17#	3050 ' 2950 '	400 Poz/	300.B.	Surface		
						<u> </u>		
Pro	opose to spud w	ell with 12 1/4"	hole and dri	.11 to 200'	and set	8 5/8"		
Su	rface casing.	Will cement with	LOU SX Of CI	ass "B" and	raise o	cement to		
TD	of 3050' with	pple up 3000 psi : fresh water mud s	our assembly	then lear	/ //8" ! 	nole to		
for	r possible comm	ercial production	yatem. Will . If succes	sful will	then ru	evaluate		
cas	sing to 3050' a	nd cement with 40	O sx Pozmix	followed by	300 sx	Class "R"		
cer	ment. Will mov	e off drilling ri	g and move i	n completion	neunit:	orass b ⇔ ≎ 1 176	r a	
			,	_				
			XPIRES_4-17)-		101	•		
			LING IS COMME		. M √	T1 8 1049	حبير :	
		SPUD NOTICE	E MUST BE SUBN	MITTED	, , , , , , , , , , , , , , , , , , ,	7 <u>1</u>		
IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT PREVE	KIBE PROPOSED PROGI	0+5), WF, Reg, Lai RAM: FPROPOSALIS TO DESETEN	Ad ^{Y,5} Exp1., D or flug back, give da	rilling TAON PRESENT PRODU	CTIVE ZONE AN	CON. 670 Director new mon	J DUCTIVE	
	· · · · · · · · · · · · · · · · · · ·	e to the best of my knowledge and be	nlief					
	Marke	тп		ry Agent	DAT	ne10/12/8	9	
TYPE OR PRINT NAME						EPHONE NO.		
	 							

APPROVED BY Truck Sure Competence of the Compete

District Office
State Lange - 4 copies
For Lines - 3 copies

SURE OF INEW MERICO Energy, Minerals and Natural Resources Department

Purp C-102

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rá., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Wall No. MESA OPERATING LIMITED PARTNERSHIP FC STATE COM 9 Unit Latter Section Township Reage County 36 29 N 8 W San Juan **NMPM** Actual Footage Location of Well: 915 South feet from th line and West feet from the Ground level Elev 6308 Basin Fruitland Coal Fruitland Coal 320 W/21. Outline the acreage dedicated to the subject well by colored pencil or hachure merts on the plat below. 2. If more than one least is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communicization, unitization, force-pooling, etc.? Yes □ № If answer is "yes" type of consolidation Communitization If answer is "no" list the owners and tract descriptions which have actually been connolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, aliminating such interest, has been approved by the Division. 330 660 990 i320 i650 i980 23i0 2640 2000 500 **OPERATOR CERTIFICATION** S89°27'W I hereby certify that the inform 79.68 ained herein in true and con best of my knowledge and belief. Signature R. E. Mark Printed Name R. E. Mathis E-4426-14 B-11183-48 Regulatory Agent ME S A Mesa Operating Ltd Ptnrshp Date W 10/12/89 SURVEYOR CERTIFICATION Ó I hereby certify that the well location at E-4426-26 E-4426-19 on this plat was plotted from field notes of FJ. actual surveye made by me or correct to the best of my branchalge and belief. 10-2-89 Date Surveyed 5 William E. Mahnke II 6 MOME A TO E-\$226-1 835' #8466 MESA 0 PASSIONAL LAND B-10603 E-1202-6 S 89°55'W 78.19cm.