

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		Well API No.
Operator	Richmond Petroleum Inc.	30-045-27792
Address 2651 N. Harwood, Suite 500, Dallas, Tx. 75201 <i>Oper. & Name Change only</i>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Other (Please explain) Changing lease name and well number to reflect new operator's nomenclature. <i>30-31111 Gas Line 2 #1</i>		
If change of operator give name and address of previous operator Amoco Production Company, P.O. Box 800, Denver, Co. 80201		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Federal 14	Well No.	#1	Pool Name, including Formation	Basin Fruitland Coal Gas	Kind of Lease State, Federal or Fee	Lease No.	6F-078132
Location Unit Letter <u>G</u> : <u>1470</u> Feet From The <u>North</u> Line and <u>2130</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>29n</u> Range <u>9w</u> , <u>NMPM</u> , <u>San Juan</u> County								

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Brian Wood Consultant
Printed Name 5-19-90 (505) 984-8120
Date 5-19-90 Telephone No. (505) 984-8120

OIL CONSERVATION DIVISION

JUL 26 1990

Date Approved _____
By Brian Wood
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RICHMOND PETROLEUM INC.

FEDERAL ~~20-9-14~~ #1
Sec. 14, ~~T12N~~, R9W
San Juan County, New Mexico

RECEIVED

AUG 15 1990

OIL CON. DIV.
DIST. 3

SLOPE TESTS

<u>Depth</u>	<u>Hole Deviation</u>
240'	1/4 Degree
500'	1/2 Degree
750'	1/2 Degree
1250'	3/4 Degree
1800'	3/4 Degree
2600'	1 1/4 Degrees
3100'	1 1/2 Degrees

State of New Mexico)
) ss
County of San Juan)

I, Dana Delventhal, being first duly sworn, depose and state that the above and foregoing depth and hole deviation figures are true and correct to the best of my information and belief.

Subscribed and sworn before me this 13th day of August.

Vickie Y. Dickson
Notary Public

My Commission Expires 3-17-91.