

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

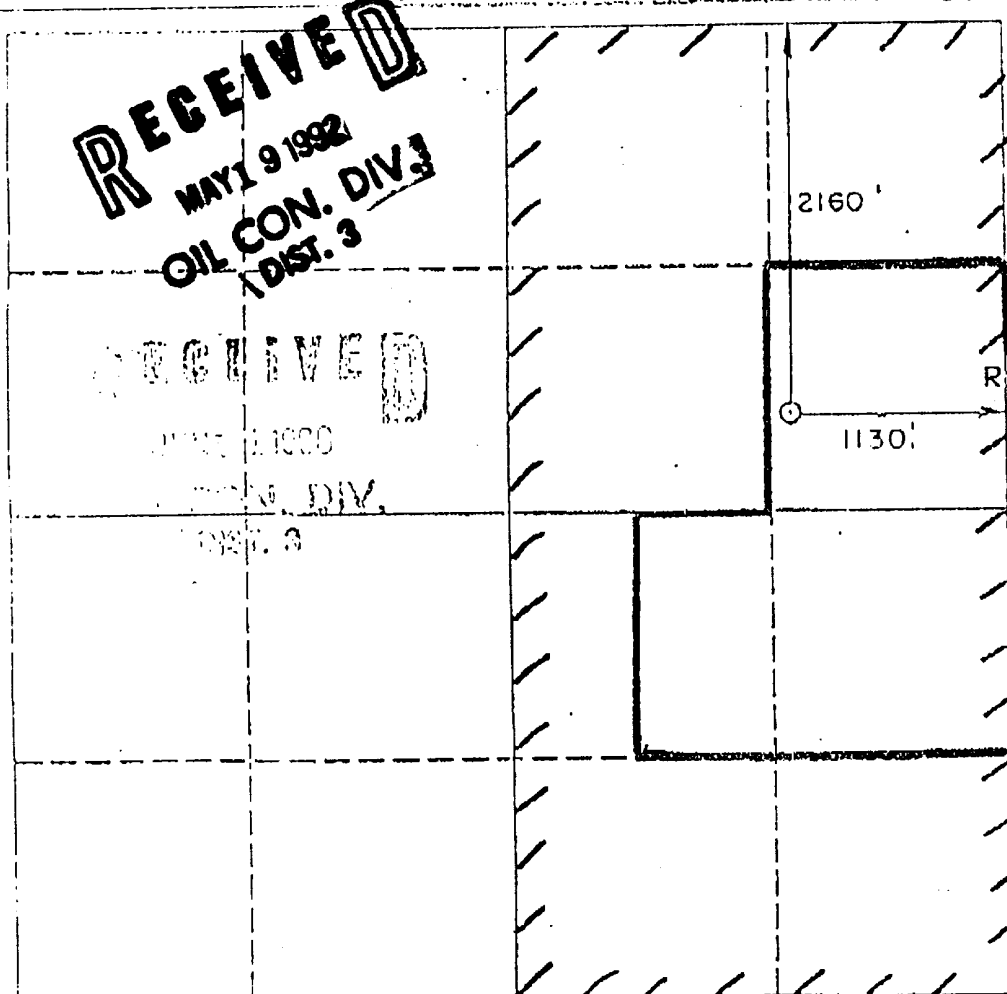
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator SG Interests, Inc.		Lease Burrell 29-9-3		Well No. 1
Unit Letter H	Section 3	Township 29 North	Range 9 West	County San Juan
Actual Footage Location of Well: 2160 feet from the North line and 1130 feet from the East line				
Ground Level Elev. 5622'	Producing Formation Fruitland	Pool Basin-Fruitland Coal Gas	Dedicated Acreage: 323.40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Brian Wood
Printed Name **Brian Wood**

Position **Consultant**

Company **Richmond Petroleum Inc.**

Date **June 13, 1990**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature [Signature]
Professional Surveyor

Certificate **6844**

RECEIVED

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-27863
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Burrell 3
8. Well No.	1
9. Pool name or Wildcat	Basin-Fruitland Coal Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Richmond Petroleum Inc.	
3. Address of Operator P.O. Drawer 2039, Farmington, NM 87499	
4. Well Location Unit Letter <u>H</u> : <u>2160</u> Feet From The <u>North</u> Line and <u>1130</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>29N</u> Range <u>9W</u> NMPM <u>San Juan</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5622' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Name Change</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Richmond Petroleum Inc. requests to change the subject well name to Burrell 29-9-3 #1.

RECEIVED
AUG 3 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana Delventhal TITLE Petroleum Engineer DATE August 1, 1990
TYPE OR PRINT NAME Dana Delventhal TELEPHONE NO. 327-4404

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE AUG 04 1990
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator SG INTERESTS I, LTD. <i>20572</i>		Well API No. 30 045 27863
Address P.O. Box 421, Blanco, NM 87412		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	<i>Oper Change Only</i>	
If change of operator give name and address of previous operator Richmond Petroleum Inc., P.O. Drawer 2039, Farmington, NM 87499		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burrell 29-9-3 <i>9704</i>	Well No. 1	Pool Name, including Formation Basin Fruitland Coal <i>71629</i>	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>H</u> : <u>2160</u> Feet From The <u>North</u> Line and <u>1130</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>29N</u> Range <u>9W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Patricia A. Sills
Signature
Patricia A. Sills
Printed Name
10/25/91
Date
(505) 325-5505
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 5 1991
By *[Signature]*
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27863
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2. Lease Name or Unit Agreement Name Burrell 29-9-3
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator SG Interest I, Ltd.		8. Well No. 1
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>H</u> : <u>2160</u> Feet From The <u>North</u> Line and <u>1130</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County		
10. Date Spudded 6-28-90	11. Date T.D. Reached 7-03/90	12. Date Compl. (Ready to Prod.) 1-18-92
13. Elevations (DF & RKB, RT, GR, etc.) 5622' GL		14. Elev. Casinghead 5622'
15. Total Depth 2404'	16. Plug Back T.D. 2348'	17. If Multiple Compl. How Many Zones? <u>-</u>
18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools <u>-</u>		19. Producing Interval(s), of this completion - Top, Bottom, Name 2091' - 2238' Fruitland Coal
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CBL-GR-CCL
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	265'	12 1/4"	150 sx Class B w/2% CaCl	Circ
5 1/2"	23#	2402'	7 7/8"	250 sx Class B w/2% + Sodium Metasilicate	16 Bbls

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2256.80'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2091'-2103'	.04"	4 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2136'-2149'	.04"	4 JSPF		2091'-2238'	2076 Bbls SCF N2
2154'-2160'	.04"	4 JSPF			
2179'-2183'	.04"	4 JSPF			178,718# 20/40 Mesh Sand
2191'-2193' & 2220'-2238'	.04"	4 JSPF			

PRODUCTION

28. Date First Production *		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI - WO IP & PL	
Date of Test *	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 560	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will submit IP when tested. * Well capable of commercial production.						Test Witnessed By	

30. List Attachments
Slope Test, C-102 Plat

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
(915) 694-6107
Signature Carrie A. Baze Printed Name Carrie A. Baze Title Agent Date 2/03/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1908'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2247'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....1908'.....to.....2247'.....(FRT).....
No. 2, from.....2247'.....to.....TD.....(PC).....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 7 1992

CON. DIV.
DIST. 3

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.	Well API No. 30-045-27863
Address P. O. Box 421, Blanco, NM 87412-0421	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burrell 29-9-3	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease X Sales/Production Fee	Lease No.
Location				
Unit Letter H	: 2160	Feet From The North Line and 1130	Feet From The East Line	
Section 3	Township 29N	Range 9 SW	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks. None	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?	When?	
No	Approx. 2/29/92 5-27-92	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6-28-90	Date Compl. Ready to Prod. 1-18-92	Total Depth 2404'	P.B.T.D. 2348'					
Elevations (DF, RKB, RT, GR, etc.) 5622' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2019'	Tubing Depth 2256.80'					
Perforations 2091'-2103', 2136'-2149', 2154'-2160', 2179'-2183', 2191'-2193' & 2220'-2238'			Depth Casing Shoe 2402'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	265'	150 sx Class B w/2% CaCl					
7 7/8"	5 1/2"	2402'	250 sx Class B w/2%					
			Sodium Metasilicate					
	2 3/8"	2256.80'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL * Well capable of commercial production - will submit IP when tested.

Actual Prod. Test - MCF/D *	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 560 psi	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze Agent
Printed Name Carrie A. Baze Title (915) 694-6107
Date 2/03/92 Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 20 1992

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.		Well A.M. No. 30-045-27863
Address P. O. Box 421, Blanco, NM 87412-0421		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Burrell 29-9-3	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease Standard Lease	Lease No. Fee
Location				
Unit Letter H	2160	Feet From The North Line and	1130	Feet From The East Line
Section 3	Township 29N	Range 9W	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None <i>Water 2222/150</i>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
SG Interests I, Ltd. <i>2222/130</i>	P. O. Box 421, Blanco, NM 87412-0421	
If well produces oil or liquids, give location of tanks. None	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? Yes
		When? 5-27-92

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r	Diff Res'r
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Oil - Bbls
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Carrie A. Baze*
Carrie A. Baze Agent
Printed Name 1/13/93 (915) 694-6107
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 19 1993

By *Brian J. Chang*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

~~System~~
P20
P20
P20

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-27863
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BURRELL 29-9-3
8. Well No. #1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator SG Interests I Ltd, c/o Sagle, Schwab & McLean Energy Resources	
3. Address of Operator PO Box 2677, Durango, CO 81301 (970) 259-2701	
4. Well Location Unit Letter <u>H</u> : <u>2160</u> feet From Th <u>North</u> Line and <u>1130</u> feet From Th <u>East</u> Line Section <u>3</u> Townshi <u>29N</u> Range <u>9W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5622' GL	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
11. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>Bradenhead Repair</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JO <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

As a result of the recent test on this well, SG is requesting approval to repair the Bradenhead sometime during the next 30 days. Please see the attached procedure and well information for details.

NOTIFY AZTEC OCD
IN TIME TO WITNESS



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marcia Stewart TITLE Agent for SG Interests DATE 08/15/00
TYPE OR PRINT NAME Marcia Stewart TELEPHONE NO. (970) 259-2701

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLES T. PEREZ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG 16 2000
CONDITIONS OF APPROVAL, IF ANY:

NOTIFY AZTEC OCD
IN TIME TO WITNESS

SG Interests
Burrell 29-9-3 #1
Bradenhead Repair
August, 2000
RJS

TD: 2404'
PBSD: 2348'
Perforations: 2091-2238' (gross interval)
Rathole: 110'
TBG: 71 jts 2 3/8" landed @ 2257', SN @ 2224'
Rods/Pump: N/A

Current Production: 270 MCFD + 0 BWPB
Expected Production: N/A

Workover History:

6/90 Spud well. Took 4" water flow @ 1920'. Never stopped. Could not log. Circ 16 bbl cmt to surface.
1/92 Ran CBL. TOC reported at surface, actually 620'. Perfed and foam frac'd well.
11/97 Bradenhead test. 110# on bradenhead w/ 39# FTP, 59# FCP.

Procedure: NOTIFY NMOCD OF WORK

- 1) Build and line small workover pit on well pad. MIRUSU. Check bradenhead flow and shut braden head back in. Blow down casing. Kill tbg. NDWH & NUBOP.
- 2) TIH w/ 3 jts tbg and tag PBSD. Tally out of hole and visually inspect tbg.
- 3) RT 4 1/2" bit and scraper to 2100'.
- 4) TIH w/ RPB and set @ 2065'. Circ hole w/ fresh water. Drop standing valve and test tbg to 2500#. Close pipe rams and test csg to 1000#. Retrieve standing valve and TOOH.
- 5) P/U full bore tension PKR and set below WH. Test csg and RPB to 2500#. Release PKR and TOOH.
- 6) Open bradenhead valve to rig pit. With bradenhead valve open, run temperature/or noise log to determine point of fluid entry.
- 7) Dump bail 2 sx sand on RBP. Shoot 2 squeeze holes @ 550' or 30' above point of fluid entry.
- 8) TIH w/ tension PKR and set 60' above squeeze holes. Attempt to establish circulation bradenhead. If circulation is obtained, cement with 150 sx class B cmt w/ 2% CACL2. Displace below PKR. Close bradenhead valve and squeeze to 200#. If circulation is not possible, squeeze w/ 50 sx to max pressure of 250#. WOC overnight.

- 9) Release PKR and TOO. Check bradenhead flow. If still flowing, run CBL and re-perf/re-squeeze if necessary.
- 10) TIH and D/O CMT. Test squeeze to 500#.
- 11) Stage in hole w/ retrieving head and clean out sand to RBP w/ foam. Release RBP and TOO.
- 12) TIH w/ notched collar, 1 jt 2 3/8" tbg, SN and remainder of tbg. Land tbg @ 2190'. NDBOP and NUWH. Swab well in. RDMOSU.

Burrell 29-9-3 #1
Wellbore Drawing (08/00)

266'

8 5/8", 24# csg , TOC @ Surface

71 jts 2 3/8" tbg landed @ 2257'
NC on btm, SN 1 jt up

NOTE: took strong water flow @ 1920'
while drilling. Never stopped.

PBTD @
2348'

TD @
2404'

FT Perfs: 2091-2103
2136-49'
2154-60'
2179-83'
2191-93'
2220-38'

5 1/2", 23# N80 csg. Circ 16 bbl cmt.
TOC @ 620' by CBL