agy, Minerals and Natural Resources Depart 1

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia NM 88210

DISTRICT!
PO. Box 1980, Hobbit NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

Kevlud 1.1.57

			15101 KASS 111051 013		er boundaries of the			ਾਪਹਾ (ਜ਼	
RIAIO!				Lease	Burrell 29	9-3		1	
SG Tu	rerests J., 8000	Township 29	North	Range 9	West	BMRW.	Coupty San Ju	ian	
TOTAL FREEZE LANGE	o of Web:	North		•	1130	feet from	die Es	ist time	
ound level Elev.	eet from the Prostuci	g Formation	line and	P∞I		1022 110311		Dedicated Acre	ńsc:
5622'	Fruit	land			Fruitland [		3	323.40	A dire
). Outline th	ne acreage dedicate	d to the subject	well by colored pe	noil or hachun	marks on the plat be	low.			
2. If more th	un one lease is do	dicated to the we	all, outline each so	d ideasify the	ownership thereof (bo	ut as to worki	ng interest and	ত্যেখাড়).	
3. U mere u	tan one lease of di	Mercal ownershi	p is dedicated to th	ne well, have U	क्त interest of all owner	ns beca coasa	lidated by com	, المنانوس	
	n, force-pooling, et Yes	~ No 15	l answer is "yes" ty riptions which hav	ype of consolid e actually been	trion <u>Communi</u> consolidated (Use	<u>tizatio</u> revene side o	<u></u>		····
this form if No allowab	neccessary. Le wall be assigned	to the well until	all interests have	been consolida	ited (by convininitizat			ns. or otherwise)	
or until a no	m-standard unit, el	invitating such i	niena, lus leen s	bbiched ph nx	Division				
	CENTY 9 199						I hereby	TOR CERTIFY of certify that cin in true and whedge und bally	the We complet
W.	WAY 9 199	EVIO		<b>.</b>	5160	الم	Signature /	Juano	150
	all Cold	3				-	Pripled Name	Brian	₩oo
		um 4=6					Poeiuoo ,	Consu	ilton
	金川村						Coopey hmond f	etroleur	n Inc
!	1917   L 1000	(ST make			1130		Date	June 13,	199
	10	W.		-			SURVE	YOR CERT	FIÇAT
	· 食物。為						on this plat	lify that the we was plotted fro ys made by n	om suld
	į						supervision,	and that the si the best of m	ame is
							belief.		
	 				THE PARTY OF THE P		Date Survey	2 - HIMA	<b>4</b> 0
							Signature of	Sure MICO	
† !							200	2814	3
						1	Comment	FRED I IND SY	
							-	6844	<b>~</b>
0 330 660	عرا 165 عرام	0 1980 1710	2640	2000 150	×0 10×0 5	<b>∞</b> 0	<b>]</b>		•

# State of New Mexico

Form C-103

to Appropriate District Office	Energy, Minerals and Natural Res	sources Department	Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 2088	3	WELL API NO. 30-045-27863			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8	37504-2088	5. Indicate Type of Lease  STATE FEE X			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		•	6. State Oil & Gas Lease No.			
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON WELL POSALS TO DRILL OR TO DEEPEN ( VOIR. USE "APPLICATION FOR PER 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL GAS WELL X	OTHER		Burrell 3			
2. Name of Operator			8. Well No.			
Richmond Petroleu	m Inc.		1			
3. Address of Operator			9. Pool name or Wildcat			
P.O. Drawer 2039,	Farmington, NM 87	7499	Basin-Fruitland Coal Gas			
···	60 Feet From The North	Line and130	Feet From The <u>East</u> Line			
Section 3	Township 29N Ran	ige 9W 1	NMPM San Juan County			
	10. Elevation (Show whether I					
<i>\</i>	/////\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>			
11. Check	Appropriate Box to Indicate N	Nature of Notice, Re	eport, or Other Data			
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB			
			Ch ange X			
OTHER:		OTNEN.				
work) SEE RULE 1103.	m Inc. requests to		ting estimated date of starting any proposed subject well name to			
·		R	ECEIVE D			
			W COAL DIV			
			OIL CON. DIV.			
			DIST. 3			
Thereby amoify that the information should be to	e and complete to the best of my knowledge and	belief.				
The early comp and the internation above is the	. A A	Petroleum H	Engineer DATE August 1, 199			
SIONATURE		<u> </u>				
TYPE OR PRINT NAME Dana I	elventhal		TELEPHONE NO. 327-4404			
(This space for State Use)  APPROVED BY Original Signed by	FRANK T. CHAYEZ	##ERYISOR DU	STRICT . DATE AUG 0 4 1990			

Subruit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

טוווט טו ואטא ויו שווויט Energy, Minerals and Natural Resources Department Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		UINA	NOF	<u> </u>	OIL /	WILD HATT	3, 11, 12, 03, 10	Well AF	I No.			
SG INTERESTS I, LTD. 20	572				30 045 27863							
ddress P.O. Box 421, Blanco, N	m 874	412		·- ·-				· · ·				
	Oil Casinghead		Transpo Dry Ga Conder	28			(Please explain		ly	·		
	ond Pe	etrole	um I	nc.,	P.0	. Drawer	2039, F	armingt	on, NM	87499		
I. DESCRIPTION OF WELL A	ND LEA		· ·			**		Vind of	(Lease	l ea	se No.	
Lease Name Burrell 29-9-3 9704		Well No.				g Formation Land Coa	1 7/62	Curt T	ederal of Fee			
Location  Unit Letter H	: 216	0	Feel F	From T	he N	orth Line	and1130	Fα	et From The _	East	Line	
Section 3 Township	29N		Range	. 9	)W.	, NM	IPM, Sa	n Juan			County	
III. DESIGNATION OF TRANS	PORTE	R OF C	IL Al	ND N	ATUF	RAL GAS	oddress to whi	ich annroved	copy of this fo	orm is to be ser	ਪ)	
Name of Authorized Transporter of Oil		or Conde	nsite		]							
Name of Authorized Transporter of Casing)	read Gas		or Dr	y Gas		Address (Giw	address to whi	ich approved	copy of this fo	orm is to be see	nt)	
If well produces oil or liquids, give location of tanks.	Unit	S∞c.	Twp.			Is gas actually		When	7			
If this production is commingled with that for IV. COMPLETION DATA	rom any oti	her lease o	r pool, s	give co	mmingli	ng order numb	xer:					
Designate Type of Completion -	(X)	Oil We	11 - [	Gas <sup>7</sup>	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipl. Ready	to Prod.	•		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formati	ion		Top Oil/G25	op Oil/Gas Pay Tubing Depth					
erforations	l					<u> </u>			Depth Casii	ng Shoe	*	
		TUBING	G. CA	SING	AND	CEMENTI	NG RECOR	LD	<u> </u>			
HOLE SIZE	C	ASING &					DEPTH SET			SACKS CEM	IENT	
V. TEST DATA AND REQUE	ST FOR	ALLO	VABI	Æ	. ,					· Cor Cull 24 kg		
OIL WELL (Test must be after a	Date of		ne of lo	xad oil	and mus	Producing N	Nethod (Flow, p	nump, gas lýt	, etc.)	<u>гуогушт24 жо</u>		
						Casing Pres	alth		Choke Siz	<u>** ** **</u>		
Length of Test	Tubing	Pressure							Gas-MCF			
Actual Prod. During Test	Actual Prod. During Test Oil - Bbls.						8.					
GAS WELL						There As a	-neuta (V.) 10:5		Cervity	Condensity	j., s	
Actual Prod. Test - MCF/D					Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)						ssure (Shut-In)		Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with an	ulations of d that the i	the Oil Co	nservati given :	ion	CE		OIL CO			1 DIVISI 5 1991	ION	
is progrand complete to the best of my	y knowleds	se ana pem				∥ Da	te Approv	/ed	NOV	<u>الحجاد</u> الا		
Tatura a.	<u>≥</u> 00	<del>\</del>			<del></del>	Ву		3	عبد	Hand		
Patricia A. Sills Printed Name	· · · · · · · · · · · · · · · · · · ·		T	ent illo		_   Tit	le	SUP	ERVISOR	DISTRIC	7 /3	
10/25/91 Date			Teleph	none N		-				gyggagag aga égy a kelebana		
	THE CONTRACT	THE PERSON NAMED IN	AND THE O	Secure de	12 YE 18 18 18 18	Committee of the second	Section of the section	CHARLES THE SECOND	STORY CONTRACTOR	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The second second	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

State of New Mexico Form C-105 Submit to Appropriate Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office State Lease - 6 copies
Fee Lease - 5 copies WELL API NO. OIL CONSERVATION DIVISION DISTRICT I 30-045-27863 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 5. Indicate Type of Lease Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 FEE X STATE [ 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aziec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name la. Type of Well: OTHER !! GAS WELL X DRY 🗌 OIL WELL 40 b. Type of Completion: Burrell 29-9-3 RESVR OTHER FEB NEW X WORK DEEPEN BACK 7 1992 OIL CON. DIV. 8. Well No. 2. Name of Operator SG Interest I, Ltd. 9. Pool name or Wildcat V DIST. 3 3. Address of Operator Basin Fruitland Coal P. O. Box 421, Blanco, NM 87412-0421 Well Location Line and \_ 1130 East 2160 Feet From The North Feet From The Unit Letter 9W San Juan 29N NMPM County 3 Township Range Section 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 1-18-92 5622' GL 56221 7-03/90 6-28-90 Rotary Tools Cable Tools 17. If Multiple Compl. How 18. Intervals
Drilled By 16. Plug Back T.D. 15. Total Depth 23481 24041 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name Yes 2091' - 2238' Fruitland Coal 22. Was Well Cored 21. Type Electric and Other Logs Run No CBL-GR-CCL 23. CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED DEPTH SET HOLE SIZE WEIGHT LB/FT. CASING SIZE 150 sx Class B w/2% CaCl 12 1/4" Circ 265' 8 5/8" 24# 250 sx Class B w/27 + / 57 ¥16 Bbls 7/8" 2402' 5 1/2" 23# Sodium Metasilicate TUBING RECORD LINER RECORD 25. 24. DEPTH SET PACKER SET SIZE TOP MOTTOE SACKS CEMENT SCREEN SIZE 2 3/8" 2256.801 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perforation record (interval, size, and number)
2091'-2103'
2136'-2149'
04" **JSPF** AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL .ŏ̃4" **JSPF** 4 2076 Bbls SCF N2 2091'-2238' .04" 2154'-2160' 2179'-2183' 4 JSPF 178.718# 20/40 Mesh Sand 04" **JSPF** .04" **JSPF** 2191-2193' & 2220'-2238' PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production SI - WO IP & PL Gas - MCF Gas - Oil Ratio Oil - Bbl. Hours Tested Choke Size Prod's For Date of Test **Test Period** Oil Gravity - API - (Corr.) Water - BbL Gas - MCF Oil - Bbl. Calculated 24-Hour Rate Flow Tubing Press. Casing Pressure Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will submit IP when tested.

\* Well capable of commercial production.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Carrie A. BAze

Printed

Name

(915) 694-6107

Agent

Title

Date 2/03/92

Slope Test, C-102 Plat

Francia A. Bay

30. List Attachments

Signature \_

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	Southeaste	rn New Mexico		Northwestern New Mexico						
Γ. Anhy	:	T. Canyon	T. Oio A	Mamo _		1	T. Penn. "B"			
Γ. Salt		T. Strawn	T. Kirtla	nd-Frui	land 1908	3' 1	Г. Penn. "С"			
B. Salt	·	T. Atoka	T. Pictur	red Cliff	s 224	7' 1	r. Penn. "D"			
Γ. Yates		T. Miss	T. Cliff I	House _		1	r. Leadville			
Γ. 7 Rivers		T. Devonian	T. Mene	fee		1	. Madison			
T. Queen		T. Silurian	T. Point !	Lookou	t	7	「. Elbert			
Γ. Grayburg		T. Montova	T. Manco	06		1	. McCracken			
r. San Andres_	Andres T. Simpson		T. Gallur	P		1	ſ. Ignacio Otzte			
	1, MUNGE		Dase Ore			:	. Utanice			
I. Paddock	idock T. Ellenburger		T. Dakot	ia	1	ſ				
f. Blinebry	inebry T. Gr. Wash		T. Morris	son		1				
Г. Tubb	ubb T. Delaware Sand		T. Todilt	to		1				
. Drinkard	Orinkard T. Bone Springs		T. Entrad	da		7				
ſ. Abo			T. Wines		***************************************		•			
. Wolfcamp		_ †	T Chinle	 e		i	•			
f. Penn	· · · · · · · · · · · · · · · · · · ·	_ t:	T Perma	oin	· ·	't				
Cisco (Bouel	0	T	T Denn	~ A #		1 7	•			
nclude data on lo. 1, from lo. 2, from	rate of water inf	low and elevation to which wa toto	ANT WATER Ster rose in hole.	, from SAND	feet	••••••	to	•••••		
nclude data on No. 1, from No. 2, from	rate of water inf	IMPORT/ low and elevation to which wa	ANT WATER : ter rose in hole.	, from SAND	Sfeet	••••••	to	•••••		
nclude data on No. 1, from No. 2, from	rate of water inf	IMPORTA low and elevation to which wa to to to	ANT WATER : ter rose in hole.	, from SAND	Sfeet	••••••	to	•••••		

it 5 Copies Periate District Office

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

# OIL CONSERVATION DIVISION

State of New Mexico

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Energy, Minerals and Natural Resources Department

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQU	JEST FO	R AL	LOWAE	BLE AND A	AUTHORIZ TURAL GA	ZATION	CON	DIV.	)	
Operator SG Interests I,							Well	APL No.	-27863	<i>A</i>	
Address P. O. Box 421,	Blanco,	NM 87	412-	-0421					-	•	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Oil Casinghea	Change in T		ter of:	Oth	ot (Please expla	in)				
and address of previous operator  II. DESCRIPTION OF WELL	AND LE		31 No	- leabed	- Formian		Vind	of Léase		eans No.	
Burrell 29-9-3		Well No.   F		•	ng Formation uitland	Coal		Sementor Fe			
Location Unit Letter H	_ :216	501	Feet Pro	on The N	orth Lie	and	0 Fe	et From The	East	Line	
Section 3 Towns	nip 291	N ,	Range	9 8W	, NI	MPM,		San Jua	ın	County	
III. DESIGNATION OF TRA	NSPORTE	R OF OIL		NATU		e address to wh	ich approved	copy of this	form is to be se		
None ·		<b></b>	-		,,			,			
Name of Authorized Transporter of Casi	-			Jas X		e address to whi				nt)	
El Paso Natural Gas			اكلإ			ox 4990,			M 87499	<del></del>	
If well produces oil or liquids, give location of tanks. None	Unit	Sec.   1	lwp.	Rga.	ie gas actuali	y connected?	Whea Ap	rox. 2	29/92 5	-27-97	
If this production is commingled with the IV. COMPLETION DATA	t from any ot	ner lease or po	ool, giw	comming	ing order numi	)					
Designate Type of Completion	n - (X)	Oil Well	0	ies Well X	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded 6-28-90	i i	pt. Ready to 1 1-18-92	rod.		Total Depth	2404'		P.B.T.D.	2348'		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing For		. 1	Top Oil/Gas	2019 t		Tubing Dep	2256.8		
5622' GL Perforations 2091'-2103', 2179'-2183',	2136'-	ruitland 2149', 2 2193' &	2154	'-2160	,			Depth Casing Shoe 2402 '			
2179 2103 ;						NG RECOR	)	<u></u>			
HOLE SIZE	CA	SING & TUE		IZE	DEPTH SET			SACKS CEMENT			
12 1/4"		8 5/8							0 sx Class B w/2% CaC		
7 7/8"		5 1/2			2402'			250 sx Class B w/2%   Sodium Metasilicate			
V. TEST DATA AND REQUI	ST FOR	2 3/8 ALLOWA		<del></del> .	<u> </u>	2256,80	! 		<del></del>		
OIL WELL (Test must be after			fload o	il and must					for full 24 hou	rs.)	
Date First New Oil Rua To Task	Date of To	H			Producing M	ethod ( <i>Flow, pu</i>	np, gas lift, i	Hc.)			
Leagth of Test	Tubing Pr	SELIN.			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL * Well capa	ble of	commerc	ial	produc	tion - v	vill subm	it IP	when tes	sted.		
Actual Prod. Test - MCF/D	Leagth of	Test			Bbls. Condes	MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shut-i	<b>a</b> )	<del></del>	Casing Press			Choke Size			
VI. OPERATOR CERTIFI	CATE O	F COMPI	LIAN	CE		560 psi					
I hereby certify that the rules and rep Division have been complied with a	culations of the	Oil Comerv	ation.			OIL CON				M	
is true and complete to the best of m					Date	Approve	d!	<u>MAY 2</u>	0 1992		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1

Carrie A. Baze

2/03/92

Signat

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent

(915) 694-6107

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

· · · ·							- err	AHNA		
SG Interests I,	Ltd.							30-045-	27863	
Address  P. O. Royr 421	Riana	NIM	Ω7	7412-042	1				-	
P. O. Box 421,  Reason(s) for Filing (Check proper box)	DIANC	LU, NM	0/	412-042		er (Please expl	مره)	<u> </u>		<del></del>
New Well		Change is	a Traes	sporter of:	_					
Recompletion 🔲	Oil	_	Dry	_						
Change is Operator	Casinghe	ed Gas	Cond	deasu 📗						
change of operator give name ad address of previous operator										
I. DESCRIPTION OF WELL	AND LF.				·					
Lease Name Burrell 29-9-3	3	Well Na.		Name, lociud sin .Frui	-	വി		of Lease <b>Electrics</b> Fo	_	een Ma Fee
Location			1 50.	,	crand o					ree
Unit LetterH	: 2160	0	_ Feet	From The N	orth Lie	1130	<u> </u>	set From The	Enst	
Section 3 Township	29N		Rang	9W	<b>.</b> N	мрм.	Si	in Juan		Country
•						· · · · · · · · · · · · · · · · · · ·				
II. DESIGNATION OF TRANS  Name of Authorized Transporter of Oil	SPORTE	OF OF O		ND NATU		e address to wi	h.ch .com.	1 a a a a d 1 b a d		
None 1 225	, <b>_</b> _/<	Or Cobbe			ALLER (UN	. <i>eurui 10 W</i>		. <i>राष्ट्रम् व</i> । स्था )	~~ <b>~ # # #</b> #	~,
Name of Authorized Transporter of Casing	head Gas		or Dr	ry Gas 📉		e address to wi				
SG Interests I, Ltd.		222			<del></del>	3ox 421,			7412-042	1
If well produces oil or liquids, ive location of tanks. None	Unuit	Sec.	Twp.	. j Rga. i	is gas actuali Ye		Whee		27-92	
this production is commingled with that f	rom any oth	er lease or	pool, (	give comming						
V. COMPLETION DATA		leum :	<del></del> ,-		1			1	) <del> </del>	
Designate Type of Completion -	(X)	Oil Well	1 <u> </u>	Gas Well	New Wall	Workover	Despes	Plug Back	Same Resiv	Diff Recv
Pale Spudded	Date Com	pl. Ready u	o Prod.		Total Depth		1	P.B.T D.	L	٠
levations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormalic	3 <b>4</b>	Top OlVGas	-ay		Tubiag Depth		
							<del></del>			
erforations								Depth Caus	y Dios	
								<b>L</b>		
	7	UBING.	CAS	ING AND	CEMENTI	NG RECOR	<u>D</u>	<u> </u>		
HOLE SIZE		TUBING,			CEMENTI	NG RECOR DEPTH SET	D	<u>}</u>	SACKS CEM	NT
HOLE SIZE					CEMENTI		D	<u> </u>	SACKS CEM	NT_
HOLE SIZE					CEMENTI		D		SACKS CEM	înî
HOLE SIZE					CEMENTI		D		SACKS CEMI	ENT .
. TEST DATA AND REQUES	T FOR A	SING & TO	ABLE	SIZE E		DEPTH SET				
TEST DATA AND REQUES	T FOR A	ALLOW	ABLE	SIZE E	be equal to or	DEPTH SET	rueble for thu	depth or be		
. TEST DATA AND REQUES	T FOR A	ALLOW	ABLE	SIZE E	be equal to or	DEPTH SET	rueble for thu	depth or be		
. TEST DATA AND REQUES OIL WELL (Test must be after re Oste First New Oil Rua To Tank	T FOR A	ALLOW	ABLE	SIZE E	be equal to or	DEPTH SET	rueble for thu	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	CE	'AE
TEST DATA AND REQUES' OIL WELL (Test must be after reconstruction of the control	T FOR A covery of to Date of Te	ALLOW	ABLE	SIZE E	be equal to or Producing Me Casing Pressu	DEPTH SET	rueble for thu			Y E
TEST DATA AND REQUES OIL WELL (Test must be after reported First New Oil Rus To Tank Length of Test	T FOR A covery of to	ALLOW	ABLE	SIZE E	be equal to or Producing Me	DEPTH SET	rueble for thu	Walk or hay	<b>G</b> E 1	993
TEST DATA AND REQUES  IL WELL (Test must be after re  Oute First New Oil Rus To Tank  Length of Test  Actual Prod. During Test	T FOR A covery of to Date of Te	ALLOW	ABLE	SIZE E	be equal to or Producing Me Casing Pressu	DEPTH SET	reable for thu mp, gas lift, a	Walk or hay	CE	993 DIV.
TEST DATA AND REQUES  IL WELL (Test must be after re  Oute First New Oil Rus To Tank  Length of Test  Actual Prod. During Test	T FOR A covery of to Date of Te	ALLOW ALLOW	ABLE	SIZE E	be equal to or Producing Me Casing Pressu	EXCEPT SET	reable for thu mp, gas lift, a	Walk or hay	IAN1 91 CON DIST.	993 DIV.
C. TEST DATA AND REQUES  OIL WELL (Test must be after re- Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  CAS WELL  Actual Prod. Test - MCF/D	T FOR A covery of to Date of Tei	ALLOW	ABLE of loss	SIZE E	be equal to or Producing Me Casing Pressu Water - Bbls.	exceed top allo thod (Flow, page 18)	reable for thu mp, gas lift, a	Carred of C	IAN1 91 CON DIST.	993 DIV.
TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Rus To Tank  ength of Test  Letual Prod. During Test  GAS WELL  Letual Prod. Test - MCF/D	T FOR A covery of to Date of Tei	ALLOW ALLOW	ABLE of loss	SIZE E	be equal to or Producing Me Casing Pressu Water - Bbls.	exceed top allo thod (Flow, page 18)	reable for thu mp, gas lift, a	Carrier of C	IAN1 91 CON DIST.	993 DIV.
TEST DATA AND REQUES' IL WELL (Test must be after re Oute First New Oil Russ To Tank Length of Test Letual Prod. During Test CAS WELL Letual Prod. Test - MCF/D Setting Method (pilot, back pr.)	T FOR A covery of to Date of Te: Tubing Pre Oil - Bbla. Length of Tubing Pre	ALLOW, Mal volume at  Saure (Shut	ABLE of loss	E doil and must	be equal to or Producing Me Casing Pressu Water - Bbla. Bbls. Conden.	exceed top allo that (Flow, particular)	reable for the	Curves of C	IAN1 91 CON DIST.	993 DIV.
TEST DATA AND REQUES  IL WELL (Test must be after re  Oute First New Oil Rus To Tank  Length of Test  Lettual Prod. During Test  CAS WELL  Lettual Prod. Test - MCF/D  esting Method (pitot, back pr.)  /L OPERATOR CERTIFIC/  I hereby certify that the rules and regular	T FOR A covery of to Date of Te: Tubing Pre Oil - Bbls. Length of Tubing Pre	ALLOWAND SERVICE SERVI	ABLE of losse	E doil and must	be equal to or Producing Me Casing Pressu Water - Bbla. Bbls. Conden.	exceed top allo thod (Flow, page 18)	reable for the	Curves of C	IAN1 91 CON DIST.	993 DIV.
TEST DATA AND REQUES  IL WELL (Test must be after re  Oute First New Oil Rus To Tank  Length of Test  Lettual Prod. During Test  GAS WELL  Setting Method (pitot, back pr.)  /L OPERATOR CERTIFIC/  I hereby certify that the rules and regulat  Division have been complied with and the	TFOR A covery of to Date of Teining Pre Oil - Bbls. Length of Tubing Pre ATE OF	ALLOWAND AND AND AND AND AND AND AND AND AND	ABLE of losse	E doil and must	be equal to or Producing Me Casing Pressu Water - Bbla. Bbls. Conden	exceed top allo thod (Flow, put	reable for the rep. gas lift, a	Carvey of C	IAN1 91 CON DIST	993 DIV.
TEST DATA AND REQUES  IL WELL (Test must be after re  Oute First New Oil Rus To Tank  Length of Test  Lettual Prod. During Test  CAS WELL  Lettual Prod. Test - MCF/D  esting Method (pitot, back pr.)  /L OPERATOR CERTIFIC/  I hereby certify that the rules and regular	TFOR A covery of to Date of Teining Pre Oil - Bbls. Length of Tubing Pre ATE OF	ALLOWAND AND AND AND AND AND AND AND AND AND	ABLE of losse	E doil and must	be equal to or Producing Me Casing Pressu Water - Bbla. Bbls. Conden	exceed top allo that (Flow, particular)	reable for the rep. gas lift, a	Curves of C	IAN1 91 CON DIST	993 DIV.
TEST DATA AND REQUESTIL WELL (Test must be after reported from the after reported from the first new Oil Rua To Tank (Test must be after reported from the first new Oil Rua To Tank (Test for the first new O	TFOR A covery of to Date of Ten Tubing Pre Oil - Bbls. Length of Tubing Pre ATE OF the control of the last the information of the covery of the last the information of the covery of the covery of the covery of the last the information of the covery of th	ALLOWAND AND AND AND AND AND AND AND AND AND	ABLE of losse	E doil and must	be equal to ar Producing Me Casing Pressu Water - Bbis. Bbis. Conden. Casing Pressu Casing Pressu Casing Pressu	exceed top allo shod (Flow, pa	SERVA	Criving of County of Count	IAN1 91 CON DIST	993 . DIV.
TEST DATA AND REQUES  IL WELL (Test must be after re  Date First New Oil Rus To Tank  Length of Test  Letual Prod. During Test  GAS WELL  Letual Prod. Test - MCF/D  Setting Method (pilot, back pr.)  /L OPERATOR CERTIFICA  I hereby certify that the rules and regulat  Division have been complied with and the  is true and complete to the best of my known and complete to the best of	TFOR A covery of to Date of Terming Pre Oil - Bbls. Length of Tubing Pre ATE OF tions of the that the information of the covered are to the covered are the co	ALLOWAND AND AND AND AND AND AND AND AND AND	ABLE of load  Valion en above	E doil and must	be equal to or Producing Me Casing Pressu Water - Bbla. Bbls. Conden	exceed top allo shod (Flow, par ne (Shul-ia)  OIL CON Approved	ISERVA	Carvey of Convey	IAN1 91 CON DIST	993 DIV.
TEST DATA AND REQUES  IL WELL (Test must be after re  Oute First New Oil Rus To Tank  Length of Test  Lettual Prod. During Test  GAS WELL  Lettual Prod. Test - MCF/D  esting Method (pitot, back pr.)  /L OPERATOR CERTIFIC /  I hereby certify that the rules and regulat  Division have been complied with and the  is true and complete to the best of my by  Signature	TFOR A covery of to Date of Terming Pre Oil - Bbla. Length of Tubing Pre ATE OF tions of the tast the information of the tast of tast	ALLOW	ABLE of loss  Valion en above	E d oil and must	be equal to ar Producing Me Casing Pressu Water - Bbis. Bbis. Conden. Casing Pressu Casing Pressu Casing Pressu	exceed top allo shod (Flow, par ne (Shul-ia)  OIL CON Approved	ISERVA	Carvey of Convey	IAN1 91 CON DIST	993 DIV.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.

Complete Com

Submit 3 Copies to Appropriate District Office

# State of New Mexico nergy, Minerals and Natural Resources Departme

Form C-103 Revised 1-1-89

DISTRICT!  P.O. Pay 1090 Habba NM 88240 OIL CONSERVATION DIV	VISION WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIV	30-045-27863
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, NM 87505	5. Indicate Type of Lease  STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE	
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	G BACK TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL WELL THE OTHER	BURRELL 29-9-3
2. Name of Operator	8. Well No.
SG Interests I Ltd, c/o Sagle, Schwab & McLean Energy Resour	rces #1
3. Address of Operator	9. Pool name or Wildcat
PO Box 2677, Durango, CO 81301 (970) 259	9-2701 Basin Fruitland Coal
4. Well Location Unit Letter H : 2160 eet From Th North Li	ne and 1130 eet From Th East Line
Section 3 Townshi 29N Range 9W	NMPM San Juan County
10. Elevation (Show whether 5622' GL	DF, RKB, RT, GR, etc.)
Check Appropriate Box to Indicate 1	Nature of Notice, Report, or Other Data
n. NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK N PLUG AND ABANDON R	EMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS C	OMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING C	ASING TEST AND CEMENT JO
Office Disagness repair	THER:
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent work) SEE RULE 1103.</li> </ol>	
As a result of the recent test on this well, SG is requesting	
Bradenhead sometime during the next 30 days. Please so	ee the attached procedure
and well information for details.	
	AUG 2000
MOTIFICATITY OOD	O DEVEN
NOTIFY AZTEC OCD IN TIME TO WITNESS	© OILOON ON
	DIST. 3
	153
I hereby certify that the information above is truggand complete to the best of my known	wledge and helief
	TITLE Agent for SG Interests DATE 08/15/00
TYPE OR PRINT NAME Marcia Stewart	TELEPHONE NO. (970) 259-2701
(This space for State Use)	DEPUTY OIL & GAS INSPECTOR, DIST. AUG 16 2000
APPROVED BY	TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:	

### **SG** Interests

Burrell 29-9-3 #1 Bradenhead Repair August, 2000 **RJS** 

TD:

2404'

PBTD:

2348'

Perforations:

2091-2238' (gross interval)

Rathole:

110'

TBG:

71 jts 2 3/8" landed @ 2257', SN @ 2224'

Rods/Pump:

N/A

Current Production: 270 MCFD + 0 BWPD

Expected Production: N/A

## Workover History:

Spud well. Took 4" water flow @ 1920.' Never stopped. Could not log. Circ 16 bbl cmt to surface.

Ran CBL. TOC reported at surface, actually 620'. Perfed and foam frac'd well. 1/92

11/97 Bradenhead test. 110# on bradenhead w/ 39# FTP, 59# FCP.

### NOTIFY NMOCD OF WORK Procedure:

- Build and line small workover pit on well pad. MIRUSU. Check bradenhead 1) flow and shut braden head back in. Blow down casing. Kill tbg. NDWH & NUBOP.
- TIH w/3 jts tbg and tag PBTD. Tally out of hole and visually inspect tbg. 2)
- RT 4 1/2" bit and scraper to 2100'. 3)
- TIH w/ RPB and set @ 2065'. Circ hole w/ fresh water. Drop standing valve and 4) test tbg to 2500#. Close pipe rams and test csg to 1000#. Retrieve standing valve and TOOH.
- P/U full bore tension PKR and set below WH. Test csg and RPB to 2500#. 5) Release PKR and TOOH.
- Open bradenhead valve to rig pit. With bradenhead valve open, run 6) temperature/or noise log to determine point of fluid entry.
- Dump bail 2 sx sand on RBP. Shoot 2 squeeze holes @ 550' or 30' above point of 7) fluid entry.
- TIH w/ tension PKR and set 60' above squeeze holes. Attempt to establish 8) circulation bradenhead. If circulation is obtained, cement with 150 sx class B cmt w/ 2% CACL2. Displace below PKR. Close bradenhead valve and squeeze to 200#. If circulation is not possible, squeeze w/ 50 sx to max pressure of 250#. WOC overnight.

- 9) Release PKR and TOOH. Check bradenhead flow. If still flowing, run CBL and re-perf/re-squeeze if necessary.
- 10) TIH and D/O CMT. Test squeeze to 500#.
- Stage in hole w/ retrieving head and clean out sand to RBP w/ foam. Release RBP and TOOH.
- 12) TIH w/ notched collar, 1 jt 2 3/8" tbg, SN and remainder of tbg. Land tbg @ 2190'. NDBOP and NUWH. Swab well in. RDMOSU.

i

## Burrell 29-9-3 #1 Wellbore Drawing (08/00)

