

# ROBERT L. BAYLESS

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ROBERT L. BAYLESS  
SANTA ROSA 6-1  
1590' FNL & 2225' FEL  
SECTION 6, T29N, R9W  
SAN JUAN COUNTY, NM

10-16-90 Spud well at 2 p.m., 10-15-90. Drill to 140 ft. TD at 5 p.m. Run 3 jts. (122.90 ft) of used 8 5/8" 24.0#/ft J-55 STIC casing. Land at 133 ft. Rig up Cementers Inc. Pump 170 sx Class B cement with 2% CaCl. Circulate 6 bbls to reserve pit. Good returns throughout job. Bump plug at 7:15 p.m., 10-15-90. WOC. Nipple up BOP. Pressure test casing to 800 PSI for 30 min. Held. Drill cement.

10-17-90 Drilling at 1500'

10-18-90 Drilled to TD at 2360 ft at 9:15 p.m., 10/17/90. Circulate hole. Start short trip. Pull 110 ft. Stuck pipe at 10 p.m. Mix 5 sx cottonseed hulls. Leave pipe in tension while circulating pulled free at 2 a.m. Make short trip. LDDP and drill collars. Rig up San Juan Casing. Run 56 jts. (2329.91 ft) of new 4 1/2" 10.50 #/ft J-55 ST&C casing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	10.00	0-10
55 jts. 4 1/2" casing	2287.23	10-2297
OFFC	1.45	2297-2299
1 jt. 4 1/2" casing	42.68	2299-2341
Guide Shoe	0.85	2341-2342
	2342.21	

Centralizers at 2319, 2255, 2212, 2169, 2127, 2084, 2042, 1999.

Turbulizing Centralizers at 1203, 1161, 1118.

Land casing at 2342.21 ft RKB.

10-19-90 Landed casing at 2342 ft. RKB. Rig up Halliburton to cement. Pumped cement as follows:

- 1) 25 sx Class B
- 2) 225 sx Class B with 2% econolite
- 3) 350 sx 50/50 pozmix with 2% gel, 10% salt.

Good returns throughout job. Circulate 25 bbls to surface. Plug down at 9:15 a.m., 10/18/90. Release rig at 11:30 a.m., 10/18/90. Wait on Completion.