

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Benzon Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.	Well API No. 30-045-27974
Address P. O. Box 421, Blanco, NM 87412-0421	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Rosa 8	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal, or Indian	Lease No. SF076337
Location Unit Letter N : 1210 Feet From The South Line and 2275 Feet From The West Line Section 8 Township 29N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 8
	Twp. 29N	Rge. 9W
	Is gas actually connected? Yes	When? 10-02-90

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-01-90	Date Compl. Ready to Prod. 2-06-92		Total Depth 2175'		P.B.T.D. 2147'			
Elevations (DF, RKB, RT, GR, etc.) 5609' GL, 5619' RKB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1956'		Tubing Depth 2006'			
Perforations 1956'-1958', 1967'-1977', 2003'-2006', 2009'-2016', 2077'-2100'					Depth Casing Shoe 2168'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		138'		170 sx Class B w/2% CaCl			
7 7/8"	4 1/2"		2168'		25 sx Class B + 150 sx			
	2 3/8"		2006'		Class B w/2% Thriftylite+			
					250 sx 50/50 Poz Mix			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
FEB 20 1992
OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 141	Length of Test 24 Hours	Bbls. Condensate/MMCF 1	Gravity of Condensate NA
Testing Method (pilot, back pr.) Choke Nipple	Tubing Pressure (Shut-in) 660 psi	Casing Pressure (Shut-in) 660 psi	Choke Size 1/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze
Printed Name Carrie A. Baze Agent
Date 2/14/92 Title (915) 694-6107
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 26 1992
By ORIGINAL SIGNED BY NICK DUBOCH
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.