

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.3.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR SG Interests I, Ltd.		3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1480' FNL & 1270' FEL At top prod. interval reported below 1480' FNL & 1270' FEL At total depth 1480' FNL & 1270' FEL		5. LEASE DESIGNATION AND SERIAL NO. SF078132		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Federal 29-9-10		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 10, T29N, R9W		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPECCED 10-27-90		16. DATE T.D. REACHED 11-18-90		17. DATE COMPL. (Ready to prod.) 2-06-92		18. ELEVATIONS (OF, REB, ET, OR, ETC.)* 5939'		19. ELEV. CASINGHEAD 5939'		20. TOTAL DEPTH, MD & TVD 2850'		21. PLUG, BACK T.D., MD & TVD 2808'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2356'-2538' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-GR-Micro-CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD								AMOUNT PULLED									
8 5/8"		23#		259'		12 1/4"		220 sx Class B w/2% CaCl ₂								13 Bbls									
4 1/2"		14#		2850'		7 7/8"		300 sx Class B w/2% Sodium Metasilicate + 150 sx Class B w/2% CaCl ₂								2									
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
										2 3/8"		2660'													
31. PERFORATION RECORD (Interval, size and number)																									
2356'-2360'		0.43"		3 JSPF																					
2362'-2369'		0.43"		3 JSPF																					
2418'-2430'		0.43"		3 JSPF																					
2434'-2438', 2448'-2459'		0.43"		3 JSPF																					
2468'-2473', 2522'-2538'		0.43"		3 JSPF																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																							
2356'-2538'		3647 Bbls Slick H2O																							
		15700# 40/70 Mesh Sand																							
		79580# 20/40 Mesh Sand																							
33. PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, etc.)																							
*		SI - WO Approval																							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—SCF.		WATER—BBL.		GAS-OIL RATIO											
*																									
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		WATER—BBL.		OIL GRAVITY-API (CORR.)															
110																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																									
* Well capable of commercial production - will submit IP when tested.																									
35. LIST OF ATTACHMENTS																									
C-102 Plat, Cementing Report, Deviation Survey																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED		Garrison A. Bays		TITLE		Agent		(915) 694-6107		NMOCD		DATE		2/17/92											

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2256'	2545'				
Pictured Cliffs	2545'	TD				

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

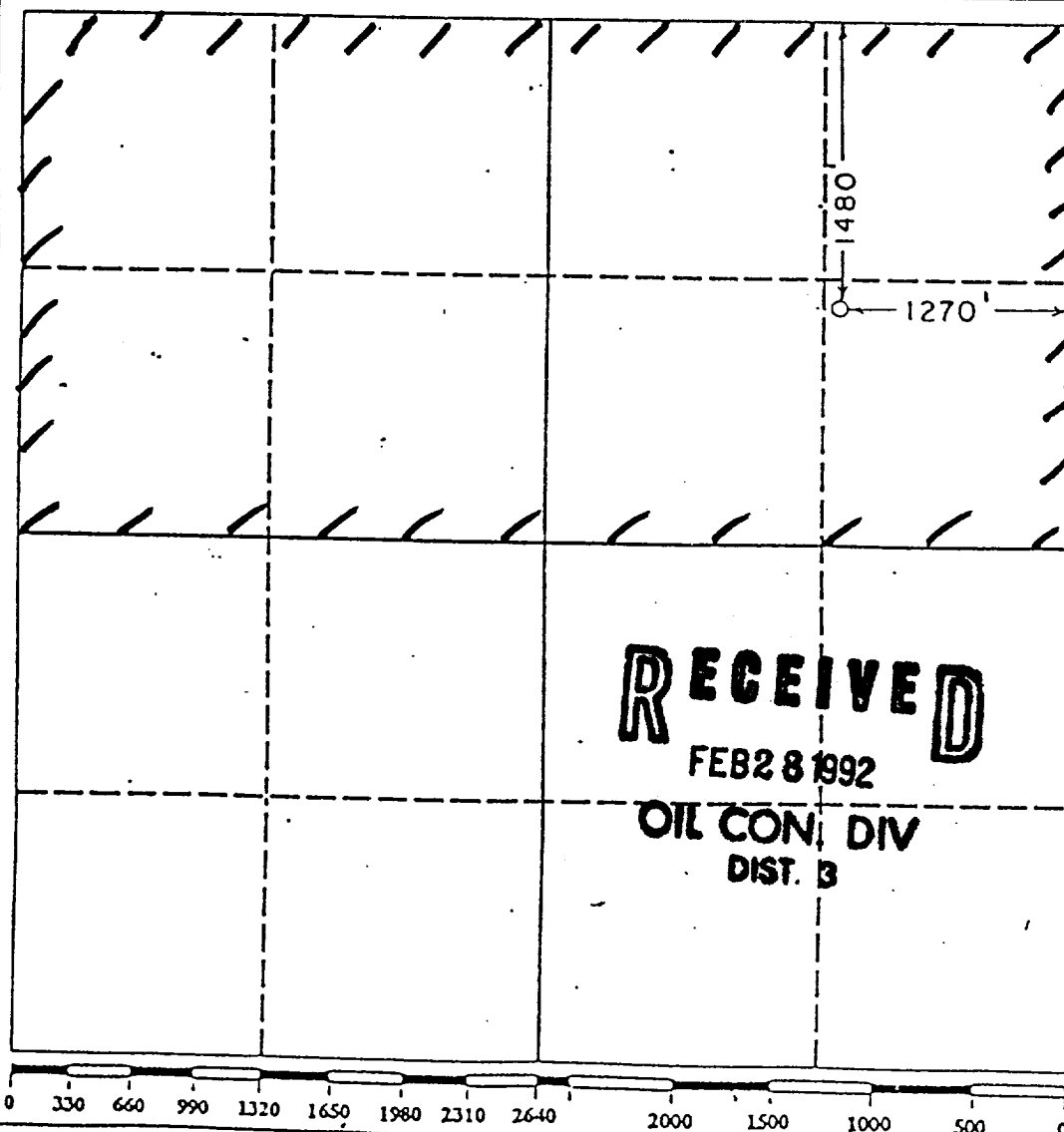
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator SG INTERESTS I, LTD.		Lease Federal 29-9-10		Well No. # 1
Unit Letter H	Section 10	Township 29 North	Range 9 West	County San Juan
Actual Footage Location of Well: 1480 North line and 1270 East line feet from the				
Ground Level Elev. 5939	Producing Formation Fruitland	Pool Basin-Fruitland Coal Gas	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



RECEIVED
FEB 28 1992
OIL CON. DIV
DIST. 3

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Brian Wood*
Printed Name **Brian Wood**
Position **Consultant**
Company **Richmond Petroleum Inc.**
Date **June 25, 1990**

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under my supervision, and that the same is true to the best of my knowledge and belief.

Date Surveyed **JUN 25 1990**
Signature of Professional Surveyor *[Signature]*
Professional Surveyor No. **6844**
Certificate No. **6844**