## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL	<b>CONSERVATION</b>	DIVISION
	PO Box 2088	

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

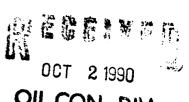
WELL API NO.		
30-045-28131		
5. Indicate Type of Leas	STATE	FEE X
6. State Oil & Gas Leas	e No.	

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	S ////////////////////////////////////
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM (FORM C-101) FOR SUCH PROPOSALS.)	AIT Tease Name of Unit Agreement Name
1. Type of Well: OIL GAS WELL X OTHER	Santa Rosa 6
2. Name of Operator	8. Well No.
Robert L. Bayless	9. Pool name or Wildcat
3. Address of Operator	Basin Fruitland Coal
P.O. Box 168, Farmington, NM 87499	Daoin 1145
	Line
4. Well Location  Unit Letter N: 1055 Feet From The South	Line and 990 Feet From the west
Section 6 Township 29N Ran	ge 9W NMPM San Juan County
10. Elevation (Show whether I	; 5660' RKB
(/////////////////////////////////////	John of Notice Report of Other Data
Check Appropriate Box to Indicate P	Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF
	REMEDIAL WORK ALTERING CASING
PERFORM REMEDIATION	COMMENCE DRILLING OPNS PLUG AND ABANDONMENT
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DIRECTION OF ITS
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: See Below
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, as	d give pertinent dates, including estimated date of starting any proposed

work) SEE RULE 1103.

Spud, Set surface casing, Log, and Cement Longstring

See Attached Daily Report.



OIL CON. DIV.

(This space for State Use) Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT # 3	OCT 0 2 1990
TYPEON PRINT NAME Kevin H. McCord		TELEPHONE NO.
I hereby certify that the information above is true and complete to the point my known	TILE Petroleum Engineer	DATE10-1-90
	A	

CONDITIONS OF APPROVAL, IF ANY:

## ROBERT L. BAYLESS

P. O. BOX 168 FARMINGTON, NM 87499

FAX NO (505) 326-6911 OFFICE NO (505) 326-2659

Robert L. Bayless
Santa Rosa #6-2
1055' FSL & 990' FWL
Section 6, T29N, R9W
San Juan County, NM

9/27/90 Spud well at 5 p.m., 9/26/90. Drill 12 1/4" hole to 164 ft. TOH.
Run 4 jts. (145.78 ft) used 8 5/8" 24# J-55 Stic casing. Land
casing at 156 ft. KB. Pump 170 sx Class B with 2% CaCl.
Circulate 7 bbls. to reserve pit. Good returns throughout job.
Plug down at 2 a.m., 9/27/90. WOC.

Costs: Rig - \$1,825 Mud - \$ 315 Water - \$ 500 Supervision - \$ 500 Trucking - \$2,500 Casing - \$1,058 Cement - \$1,946

Total Daily Costs: \$8,644
Total Cumulative Costs: \$8,644

9/28/90 Drilling at 817".

Costs: Rig - \$6,857 Mud - \$ 150 Water - \$ 213 Supervision - \$ 500

Total Daily Costs: \$ 7,720
Total Cumulative Costs: \$16,364

9/29/90 Drilling at 1555'.

Costs: Rig - \$8,136 Mud - \$ 225 Supervision - \$ 500

Total Daily Costs: \$ 8,861
Total Cumulative Costs: \$25,225

9/30/90 T.D. well at 2265 ft. at 6:30 p.m., 9/29/90. Circulate and mix mud - short trip 360 ft. TDH for logs. Rigged up Welex. Ran Induction and Density logs from loggers TD of 2288 (1 jt. off!) Laydown drillpipe and collars. Ran 54 jts. of 4 1/2" 10.5#/ft. casing as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	10.00	0-10
53 jts. of 4 1/2" 10.5#/ft J-55 New Maverick casing 1 float collar with automatic fillup	2201.45 1.45	10-2211 2211-2213
1 jt. of 4 1/2" 10.5#/ft J-55 New Maverick casing 1 cement filled guide shoe	42.74 .85 2256.49	<b>2213-225</b> 5 <b>2255-2</b> 256

Centralizer at: 2233, 2173, 2130, 2088, 2045, 2003, and 1969.

Rigged up Halliburton. Pumped 10 bbls of water ahead of cemented. Cemented casing by pumping (5 sx (30 ft3) Class B cemented followed by 190 sx (391 ft3) Class B cement with 2x econofill tailed by 350 sx (441 ft3) of 50/50 pozmix with 2x gel and 10x salt - good circulation throughout job. Circulated 17 bbls of cement to surface. Bumped plug to 1750 PSI - float 17 bbls of cement to surface. Bumped plug to 1750 PSI - Rig down held ok - plug down at 9:15 a.m., 9/30/90 - set slips - Rig down - Release rig - Wait on Completion.

Costs: Rig - \$10,737 Mud - \$ 1,198
Water - \$ 1,250 Supervision - \$ 5,00
Logging - \$ 6,306 Cement - \$ 5,693
Casing Crew - \$ 1,376 Casing - \$ 9,800

Total Daily Costs: \$36,860
Total Cumulative Costs: \$62,085