

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28131
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Rosa 6
8. Well No. 2
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Robert L. Bayless	
3. Address of Operator P.O. Box 168, Farmington, NM 87499	
4. Well Location Unit Letter <u>N</u> : <u>1055</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>29N</u> Range <u>9W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5650' GL; 5660' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: See Below <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud, Set surface casing, Log, and Cement Longstring

See Attached Daily Report.

RECEIVED
OCT 2 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin H. McCord TITLE Petroleum Engineer DATE 10-1-90
TYPE OR PRINT NAME Kevin H. McCord TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE OCT 02 1990

CONDITIONS OF APPROVAL, IF ANY:

ROBERT L. BAYLESS

P. O. BOX 168
FARMINGTON, NM 87499

OFFICE NO
(505) 326-2659

FAX NO
(505) 326-6911

Robert L. Bayless
Santa Rosa #6-2
1055' FSL & 990' FWL
Section 6, T29N, R9W
San Juan County, NM

9/27/90 Spud well at 5 p.m., 9/26/90. Drill 12 1/4" hole to 164 ft. TOH. Run 4 jts. (145.78 ft) used 8 5/8" 24# J-55 Stic casing. Land casing at 156 ft. KB. Pump 170 sx Class B with 2% CaCl. Circulate 7 bbls. to reserve pit. Good returns throughout job. Plug down at 2 a.m., 9/27/90. WOC.

Costs:	Rig	- \$1,825	Mud	- \$ 315
	Water	- \$ 500	Supervision	- \$ 500
	Trucking	- \$2,500	Casing	- \$1,058
	Cement	- \$1,946		

Total Daily Costs: \$8,644
Total Cumulative Costs: \$8,644

9/28/90 Drilling at 817'.

Costs:	Rig	- \$6,857	Mud	- \$ 150
	Water	- \$ 213	Supervision	- \$ 500

Total Daily Costs: \$ 7,720
Total Cumulative Costs: \$16,364

9/29/90 Drilling at 1555'.

Costs:	Rig	- \$8,136	Mud	- \$ 225
	Supervision	- \$ 500		

Total Daily Costs: \$ 8,861
Total Cumulative Costs: \$25,225

9/30/90 T.D. well at 2265 ft. at 6:30 p.m., 9/29/90. Circulate and mix mud - short trip 360 ft. TOH for logs. Rigged up Welex. Ran Induction and Density logs from loggers TD of 2288 (1 jt. off!) Laydown drillpipe and collars. Ran 54 jts. of 4 1/2" 10.5#/ft. casing as follows:

DESCRIPTION	LENGTH	DEPTH
KB to landing point	10.00	0-10
53 jts. of 4 1/2" 10.5#/ft		
J-55 New Maverick casing	2201.45	10-2211
1 float collar with automatic fillup	1.45	2211-2213
1 jt. of 4 1/2" 10.5#/ft J-55	42.74	2213-2255
New Maverick casing	.85	2255-2256
1 cement filled guide shoe	2256.49	

Centralizer at: 2233, 2173, 2130, 2088, 2045, 2003, and 1969.

Rigged up Halliburton. Pumped 10 bbls of water ahead of cemented. Cemented casing by pumping 25 sx (30 ft3) Class B cement followed by 190 sx (391 ft3) Class B cement with 2% econofill tailed by 350 sx (441 ft3) of 50/50 pozmix with 2% gel and 10% salt - good circulation throughout job. Circulated 17 bbls of cement to surface. Bumped plug to 1750 PSI - float held ok - plug down at 9:15 a.m., 9/30/90 - set slips - Rig down - Release rig - Wait on Completion.

Costs:	Rig	- \$10,737	Mud	- \$ 1,198
	Water	- \$ 1,250	Supervision	- \$ 500
	Logging	- \$ 6,306	Cement	- \$ 5,693
	Casing Crew	- \$ 1,376	Casing	- \$ 9,800

Total Daily Costs:	\$36,860
Total Cumulative Costs:	\$62,085