Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-045-28131

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Santa Rosa 6

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

8. Well No. 2

2. Name of Operator: Robert L. Bayless

9. Pool name or Wildcat: Basin Fruitland Coal

3. Address of Operator: P.O. Box 168, Farmington, NM 87499

4. Well Location
Unit Letter N : 1055 Feet From The South Line and 990 Feet From The West Line

Section 6 Township 29N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5650' GL; 5660' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:			☒

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

To comply with BLM's cementing requirements, attached please find a copy of the cementing report furnished by Halliburton Services.

RECEIVED
OCT 18 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin H. McCord TITLE Petroleum Engineer DATE 10-16-90

TYPE OR PRINT NAME Kevin H. McCord TELEPHONE NO. 505/326-265

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 23 1990

CONDITIONS OF APPROVAL, IF ANY:

HALLIBURTON SERVICES
JOB SUMMARY

FORM 2025

HALLIBURTON DIVISION: Denver Co
HALLIBURTON LOCATION: Fmgtn, N.M.
BILLED ON TICKET NO.: 039611

WELL DATA

FIELD ______ SEC. ______ TWP. ______ RNG. ______ COUNTY: San Juan STATE: N.M.

FORMATION NAME ______ TYPE ______
FORMATION THICKNESS ______ FROM ______ TO ______
INITIAL PROD: OIL ______ BPD. WATER ______ BPD. GAS ______ MCFD
PRESENT PROD: OIL ______ BPD. WATER ______ BPD. GAS ______ MCFD
COMPLETION DATE ______ MUD TYPE ______ MUD WT. ______
PACKER TYPE ______ SET AT ______
BOTTOM HOLE TEMP. ______ PRESSURE ______
MISC. DATA ______ TOTAL DEPTH ______

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	10.5	4 1/2	0	2256	
LINER						
TUBING						
OPEN HOLE			7 7/8	0	2263	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 9-30	DATE 9-30	DATE 9-30	DATE 9-30
TIME 0400	TIME 0700	TIME 0935	TIME 1940

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG 5 W B 4 1/2	1	Howco
HEAD KOPC 4 1/2	1	"
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
D. Davis 63360	Cmt R 36714	Fmgtn
D. Webster 59531	RCM 5253 - 'P'	"
R. Natvig	B.C. 7481	"
J. Wigley	B.C. 4163	Duncan 65010

MATERIALS

TREAT. FLUID ______ DENSITY ______ LB/GAL.-API
DISPL. FLUID ______ DENSITY ______ LB/GAL.-API
PROP. TYPE ______ SIZE ______ LB. ______
PROP. TYPE ______ SIZE ______ LB. ______
ACID TYPE ______ GAL. ______ %
ACID TYPE ______ GAL. ______ %
ACID TYPE ______ GAL. ______ %
SURFACTANT TYPE ______ GAL. ______ IN ______
NE AGENT TYPE ______ GAL. ______ IN ______
FLUID LOSS ADD.TYPE ______ GAL.-LB. ______ IN ______
GELLING AGENT TYPE ______ GAL.-LB. ______ IN ______
FRIC. RED. AGENT TYPE ______ GAL.-LB. ______ IN ______
BREAKER TYPE ______ GAL.-LB. ______ IN ______
BLOCKING AGENT TYPE ______ GAL.-LB. ______
PERFPAC BALLS TYPE ______ QTY. ______
OTHER ______
OTHER ______

DEPARTMENT: Cmt

DESCRIPTION OF JOB: Cmt 4 1/2 L.S.

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X Kevin McCord

HALLIBURTON OPERATOR D. Davis

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CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	25	Standard				Neat	1.18	15.6
	190	Standard				8% Econolite	2.08	12.5
	350	50/50	B	50/50	B	2% Gel, 10% Salt	1.26	13.6

PRESSURES IN PSI

CIRCULATING ______ DISPLACEMENT ______
BREAKDOWN ______ MAXIMUM ______
AVERAGE ______ FRACTURE GRADIENT ______
SHUT-IN: INSTANT ______ 5-MIN. ______ 15-MIN. ______

HYDRAULIC HORSEPOWER

ORDERED ______ AVAILABLE ______ USED ______

AVERAGE RATES IN BPM

TREATING ______ DISPL. ______ OVERALL ______

CEMENT LEFT IN PIPE

FEET 43 REASON Shoe

SUMMARY

VOLUMES

PREFLUSH: (BBL)-GAL. 10 TYPE water
LOAD & BKDN: BBL.-GAL. ______ PAD: BBL.-GAL. ______
TREATMENT: BBL.-GAL. ______ DISPL: (BBL)-GAL. 35.5
CEMENT SLURRY: (BBL)-GAL. 5.25 - 70 - 79
TOTAL VOLUME: BBL.-GAL. ______

REMARKS

Set 30B Cmt

CUSTOMER

HALLIBURTON SERVICES

JOB LOG

WELL NO [illegible] LEASE [illegible] TICKET NO [illegible]

CUSTOMER [illegible] PAGE NO 1

JOB TYPE [illegible] DATE [illegible]

FORM 2013 R-2

CHART NO	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0230							on loc - RIG UP
	[illegible]							[illegible]
	[illegible]							[illegible]
	[illegible]				—			[illegible]
	0446		70		—		250	[illegible]
	[illegible]	[illegible]	[illegible]		—		[illegible]	[illegible]
	[illegible]				—			[illegible]
	0721				—		200	Shut in
	0736		55		—		0/1350	Start down
	0737				—		1500	check plot
	0940				—		0	OK
								circulated 17 BBLS of
								cmt to pit

CUSTOMER