

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.		Well API No. 30-045-29131
Address P.O. Box 421		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Add oil Trans. Only
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	
If change of operator give name and address of previous operator		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Rosa Com 6	Well No. 2	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease <del>State Federal</del> Fee	Lease No.
Location				
Unit Letter N	1055	Feet From The South	Line and 990	Feet From The West
Section 6	Township 29N	Range 9W	NMPM, San Juan County	

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary-Williams Energy Corporation	Address (Give address to which approved copy of this form is to be sent) 89 Road 4990, Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 6
	Twp. 29N	Rge. 9W
	Is gas actually connected? Yes	
	When? Approx. 2/18/92	

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2/26/90	Date Compl. Ready to Prod. 2/6/92		Total Depth 2265'		P.B.T.D. 2204'			
Elevations (OF, RKB, RT, GR, etc.) 5650' GL, 5660' RKB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2019'		Tubing Depth 1963'			
Elevations 2019'-2031', 2053'-2066', 2144'-2162'					Depth Casing Shoe 2256'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

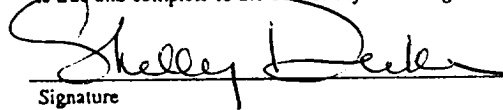
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MAR 2 1992  
OIL CON. DIV  
DIST. 3

#### GAS WELL

Actual Prod. Test - MCF/D 312	Length of Test 24 hours	Bbls. Condensate/MMCF 2	Gravity of Condensate NA
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Choke Nipple	200 psi	450 psi	1/4"

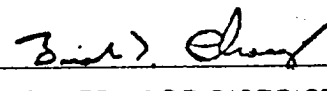
#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
Shelly Duke  
Printed Name  
3/2/92  
Date  
Agent  
(505) 325-5599  
Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved MAR 2 1992

By   
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.