Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28131

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Santa Rosa 6

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

8. Well No. 2

2. Name of Operator: Robert L. Bayless

9. Pool name or Wildcat: Basin Fruitland Coal

3. Address of Operator: P.O. Box 168, Farmington, NM 87499

4. Well Location
Unit Letter N : 1055 Feet From The South Line and 990 Feet From The West Line

Section 6 Township 29N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5650' GL; 5660' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To comply with BLM's cementing requirements, attached please find a copy of the cementing report furnished by Halliburton Services.

RECEIVED
FEB 20 1992
OIL CON. DIV.
DIST. 3

RECEIVED
OCT 18 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin H. McCord TITLE Petroleum Engineer DATE 10-16-90

TYPE OR PRINT NAME Kevin H. McCord TELEPHONE NO. 505/326-2659

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 23 1990

CONDITIONS OF APPROVAL, IF ANY:

HALLIBURTON SERVICES JOB SUMMARY

FORM 2025

HALLIBURTON LOCATION: Fmgtn, N.M

BILLED ON TICKET NO. 073611

WELL DATA

FIELD ______ SEC. ______ TWP. ______ RNG. ______ COUNTY San Juan STATE N.M.

FORMATION NAME ______ TYPE ______

FORMATION THICKNESS ______ FROM ______ TO ______

INITIAL PROD: OIL ______ BPD. WATER ______ BPD. GAS ______ MCFD

PRESENT PROD: OIL ______ BPD. WATER ______ BPD. GAS ______ MCFD

COMPLETION DATE ______ MUD TYPE ______ MUD WT. ______

PACKER TYPE ______ SET AT ______

BOTTOM HOLE TEMP. ______ PRESSURE ______

MISC. DATA ______ TOTAL DEPTH ______

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	10.5	4 1/2	0	2756	
LINER						
TUBING						
OPEN HOLE			7 7/8	0	2765	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 9-30	DATE 9-30	DATE 9-30	DATE 9-30
TIME 0400	TIME 0700	TIME 0835	TIME 1940

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG 5 W 4 1/2	1	Howco
HEAD KOPL 4 1/2	1	"
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
D. Davis 63360	Cmt'R 36714	Fmgtn
D. Webster 69531	RCM 5253-"P"	"
R. Natvig	B.C. 7481	"
J. Wigley	B.C. 4183	Duncan 65010

MATERIALS

TREAT. FLUID ______ DENSITY ______ LB/GAL.-API

DISPL. FLUID ______ DENSITY ______ LB/GAL.-API

PROP. TYPE ______ SIZE ______ LB. ______

PROP. TYPE ______ SIZE ______ LB. ______

ACID TYPE ______ GAL. ______ %

ACID TYPE ______ GAL. ______ %

ACID TYPE ______ GAL. ______ %

SURFACTANT TYPE ______ GAL. ______ IN ______

NE AGENT TYPE ______ GAL. ______ IN ______

FLUID LOSS ADD. TYPE ______ GAL.-LB. ______ IN ______

GELLING AGENT TYPE ______ GAL.-LB. ______ IN ______

FRIC. RED. AGENT TYPE ______ GAL.-LB. ______ IN ______

BREAKER TYPE ______ GAL.-LB. ______ IN ______

BLOCKING AGENT TYPE ______ GAL.-LB. ______

PERFPAC BALLS TYPE ______ QTY. ______

OTHER ______

OTHER ______

DEPARTMENT Cmt

DESCRIPTION OF JOB Cmt 4 1/2 L.S.

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X Kevin McCord

HALLIBURTON OPERATOR D. Davis

COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	25	STANDARD				neat	1.18	15.6
	150	STANDARD				8% Pozzolite	2.08	12.5
	350	50/50	B	50/50	B	2% Gel, 10% Salt	1.26	13.6

PRESSURES IN PSI

CIRCULATING ______ DISPLACEMENT ______

BREAKDOWN ______ MAXIMUM ______

AVERAGE ______ FRACTURE GRADIENT ______

SHUT-IN: INSTANT ______ 5-MIN. ______ 15-MIN. ______

HYDRAULIC HORSEPOWER

ORDERED ______ AVAILABLE ______ USED ______

AVERAGE RATES IN BPM

TREATING ______ DISPL. ______ OVERALL ______

CEMENT LEFT IN PIPE

FEET 43 REASON Shoe

SUMMARY

VOLUMES

PREFLUSH: (BBL.)-GAL. 10 TYPE water

LOAD & BKDN: BBL.-GAL. ______ PAD: BBL.-GAL. ______

TREATMENT: BBL.-GAL. ______ DISPL: (BBL.)-GAL. 35.5

CEMENT SLURRY: (BBL.)-GAL. 5.25 - 70 - 79

TOTAL VOLUME: BBL.-GAL. ______

REMARKS

See JOB Log

CUSTOMER

HALLIBURTON SERVICES

JOB LOG

FORM 2013 R-2

WELL NO. [illegible] LEASE [illegible]

CUSTOMER [illegible]

JOB TYPE [illegible]

PAGE NO. 1

DATE 9-30-[illegible]

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
							[illegible]	On loc - rig up
	0[illegible]00							[illegible]
	[illegible]							[illegible]
	[illegible]	[illegible]	[illegible]				[illegible]	[illegible] @ 15.6[illegible]
	[illegible]	[illegible]	[illegible]		✓		[illegible]	[illegible]
	[illegible]46	[illegible]	70		✓		280	[illegible] pump [illegible] @ 1[illegible]
	[illegible]	[illegible]	79		✓		[illegible]	[illegible] pump [illegible] @ 1[illegible]
	[illegible]				✓			[illegible] wash pump & [illegible]
	[illegible]							[illegible]
	0921	[illegible]			-		700	
	0936	[illegible]	35.5		✓		[illegible]/1350	plug Down
	0937				✓		1850	check float
	0940				✓		0	O.K

circulated 17 BBL's of cmt to pit

CUSTOMER