

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Richmond Petroleum Inc. (505) 327-4404

3. ADDRESS OF OPERATOR

P.O. Drawer 2039, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2120' FSL & 1000' FWL (NWSW \approx Lot 12)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 air miles E of Blanco, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

800'

16. NO. OF ACRES IN LEASE

2,372.88

17. NO. OF ACRES ASSIGNED

TO THIS WELL

305.96

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

\approx 300'

19. PROPOSED DEPTH

3,150'

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

This section is subject to technical and

production review pursuant to 43 CFR 3165.4.

and approval pursuant to 43 CFR 3165.4.

6,414' ungraded ground

22. APPROX. DATE WORK WILL START*

Sept. 10, 1990

PROPOSED CASING AND CEMENTING PROGRAM DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS".

\approx 500 sx or to surface

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24* (J-55)	240'
7-7/8"	5-1/2"	15.5* (K-55)	3,150'

Well is part of an Amoco farmout.

This APD is also serving as a BLM road right-of-way application.
Right-of-way is \approx 3.1 mi. long and 30' wide. It is already built and crosses
N2SE & SESE Sec. 13, T. 29 N., R. 9 W.; S2SE Sec. 8, NWNE, NENW, S2NW,
W2SW Sec. 17, and S2S2 Sec. 18, T. 29 N., R. 8 W.; all San Juan County, NM.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Brian Wood

TITLE

Consultant

DATE

7-29-90

(This space for Federal or State office use)

cc: Adams, BLM (4, + 2 for OCD)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL

AUG 2, 0 1990

TITLE

DATE

OIL CON. DIV.
DIST. 3

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office -
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

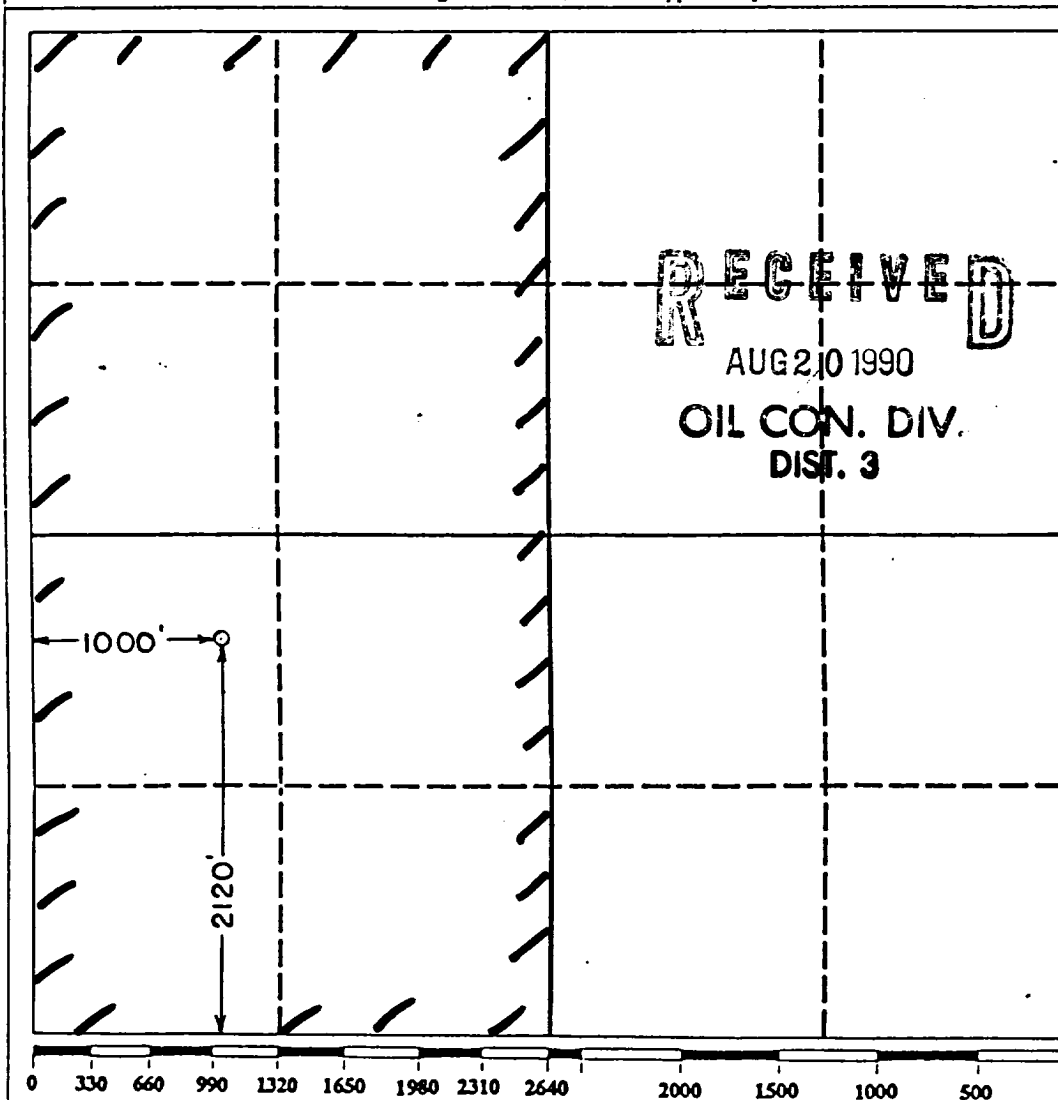
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

RECEIVED
MINERAL ROOM
JUL 31 1990 11:03
SARMINOTON, N. M. PLANS

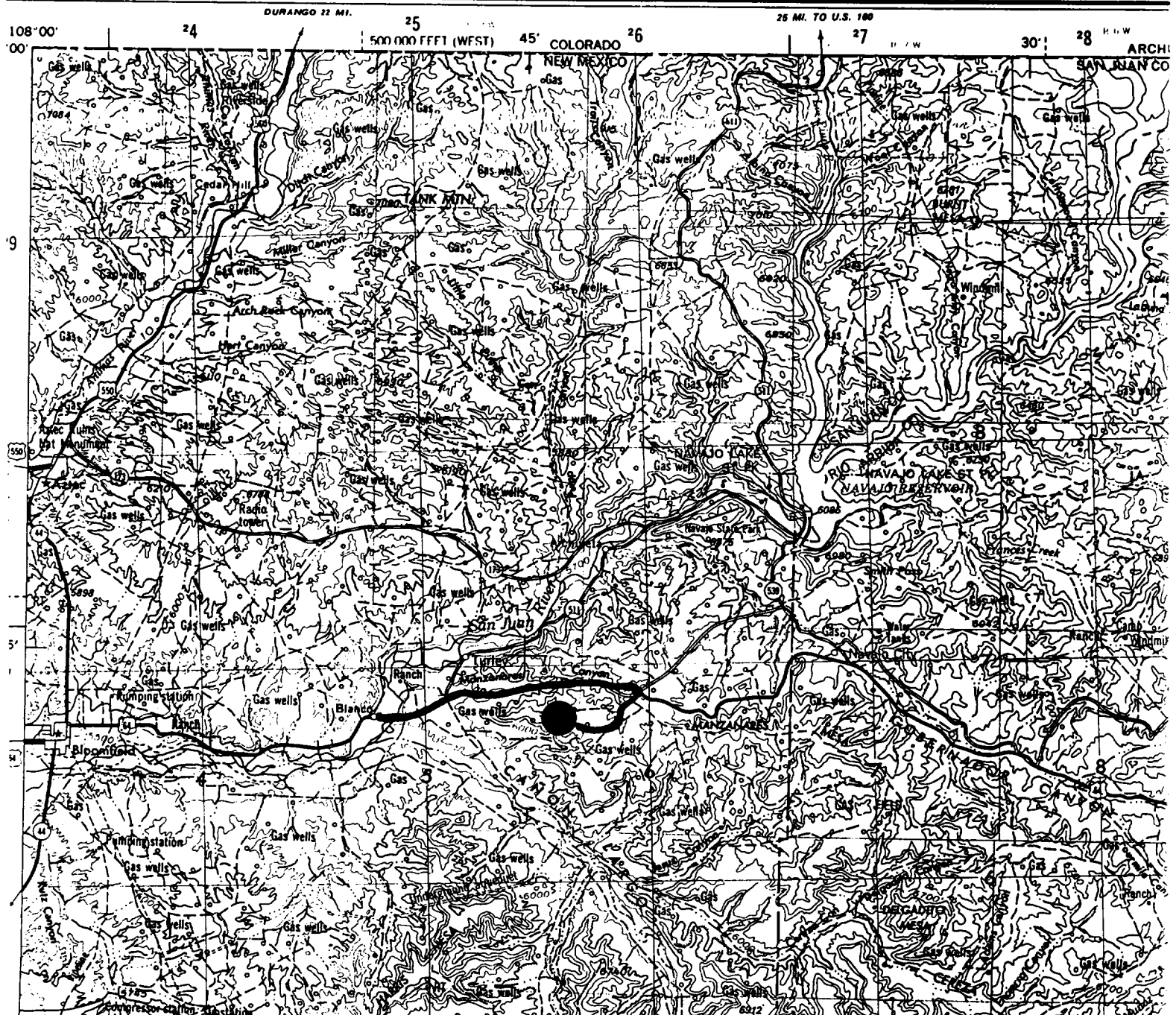
Operator RICHMOND PETROLEUM, INC		Lease Federal 29-9-13		Well No. # 1
Unit Letter L	Section 13	Township 29 North	Range 9 West NMPM	County San Juan
Actual Footage Location of Well: 2120 feet from the South line and 1000 feet from the West line				
Ground level Elev. 6414	Producing Formation Fruitland	Pool Basin-Fruitland Coal Gas	Dedicated Acreage 305.96 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature <i>Brian Wood</i>	Printed Name Brian Wood
Position Consultant	
Company Richmond Petroleum Inc.	
Date July 29, 1990	
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed 1990	
Signature <i>Gerald R. Huddleston</i>	
Professional Seal 6844	
Certificate No. 6844	

Richmond Petroleum Inc.
Federal 29-9-13 #1
2120' FSL & 1000' FWL
Sec. 13, T. 29 N., R. 9 W.
San Juan County, New Mexico

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Proposed Well: ●

Access Route: ~

PERMITS WEST INC.
PROVIDING PERMITS for the ENERGY INDUSTRY