

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Richmond Petroleum Inc. (505) 327-4404

3. ADDRESS OF OPERATOR
P.O. Drawer 2039, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 950' FSL & 1790' FWL (SESW $\approx$ Lot 14)

At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4 air miles SE of Blanco, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

950'

16. NO. OF ACRES IN LEASE
256.66

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

201'

19. PROPOSED DEPTH
2,600'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOL

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,918' ungraded ground

22. APPROX. WHEN WORK WILL START*
Sept. 1990

This action is subject to technical and
procedural review pursuant to 43 CFR 3185.3
and appeal pursuant to 43 CFR 3185.4.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24* (J-55)	240'
7-7/8"	5-1/2"	15.5* (K-55)	2,600' " "

DRILLING OPERATION AUTHORIZED ARE
SUBJECT TO COMPLETION WITH ATTACHED
GENERAL REQUIREMENTS:
150 SX or to surface
400 SX or to surface

Well is being drilled as part of Amoco farmout.

This APD is also a BLM road right-of-way application. Requested
right-of-way is $\approx$ 0.5 mi. long and 30' wide. It is already constructed and
totally within NWNW Sec. 22, T. 29 N., R. 9 W., San Juan County, NM. It runs
from the Canoh Largo Road (county road authorized under NM-57952) to the
lease line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brian [Signature] TITLE Consultant DATE 7-27-90

(This space for Federal or State office use)

cc: Adams, BLM (4, + 2) (OCD)

PERMIT NO. RECEIVED APPROVAL DATE

APPROVED BY AUG 2 0 1990

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.
DIST. 3

NMOCD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Federal Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

TRACT I
O. Box 1980, Hobbs, NM 88240

TRACT II
O. Drawer DD, Artesia, NM 88210

TRACT III
300 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator RICHMOND PETROLEUM, INC			Lease Federal 29-9-15		Well No. # 2
Unit Letter N	Section 15	Township 29 North	Range 9 West	County Sandoval	NMPM
Actual Footage Location of Well: 950 feet from the South line and 1790 feet from the West line					
Ground level Elev. 5918	Producing Formation Fruitland		Pool Basin-Fruitland Coal Gas		Dedicated Acreage: 94.67 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

RECEIVED

AUG 20 1990

OIL CON. DIV.
DIST. 3

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Brian Wood

Position

Consultant

Company

Richmond Petroleum Inc.

Date

July 27, 1990

SURVEYOR CERTIFICATION

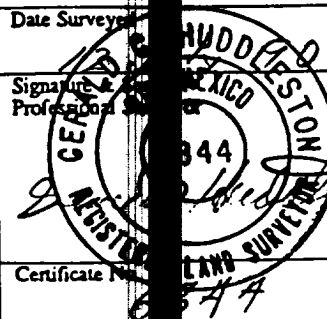
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature

Professional Seal

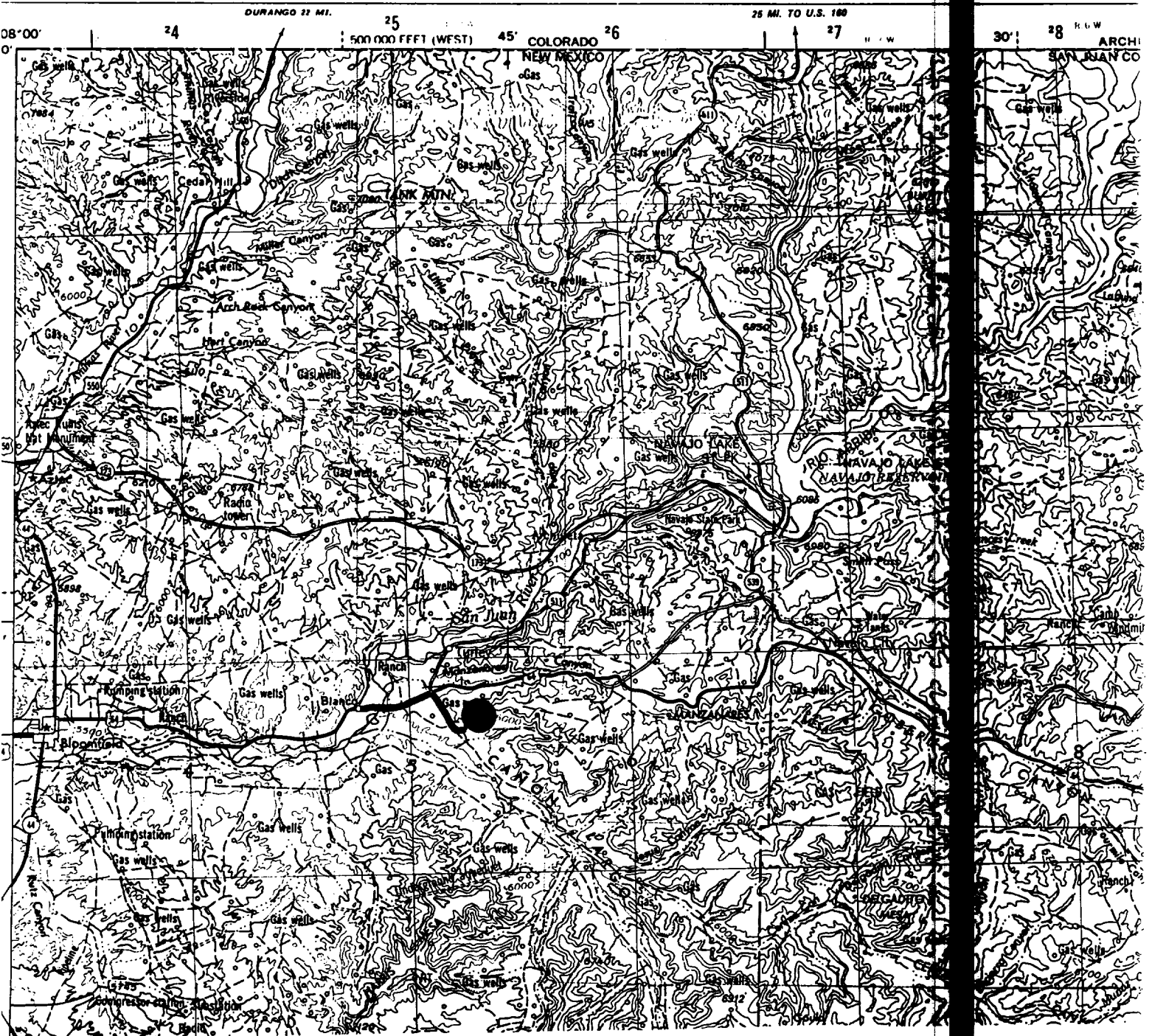
Certificate No.





Richmond Petroleum Inc.
Federal 29-9-15 #2
950' FSL & 1790' FWL
Sec. 15, T. 29 N., R. 9 W.
San Juan County, New Mexico

PAGE 10



Proposed Well: ●

Access Route: ~~~~~

152.01
151.66
303.67