

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Item No. 1004-
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.
SF 0091
IF INDIAN, LOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 91 FEB -5 PM 1:20

2. NAME OF OPERATOR 019 FARMINGTON, N.M.
Richmond Petroleum Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 2039, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 950' FSL, 1790' FWL

14. PERMIT NO 30-045-28136 15. ELEVATIONS (Show whether OP, RT, GR, etc.)
5918' GR

7. UNIT AGREEMENT NAME
8. FARM OR LOT NAME
Federal 29-9-15
9. WELL NO.
10. FIELD AND POL OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R. OR BLK. AND SURVEY AREA
15-29N W NMPM
12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report as Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well at 3:00 p.m. 12/7/90. Drilled 12 3/4" hole to 270' KB. Ran 6 jts. of 8 3/8", 28#, J-55, 8rd, ST&C casing. Cemented casing with 230 sx (271 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Circulated 9 bbls of cement to surface. Casing set at 268' KB. Shut in casing and WOC for 12 hours.

Pressure tested BOPs and surface casing to 1000 psi for 30 min. Drilled 11 1/2" hole to 2585' KB. Ran 65 jts. of 4 1/2", 11.6#, J-55, 8rd, LT&C casing. Cemented casing with 200 sx (774 cf) of Class B cement containing 3% Sodium Metasilicate and 1/4 #/sk cellophane flakes. Tailed in with 150 sx (177 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Displaced with 40 BW. Circulated 10 bbls of cement to surface. Casing landed at 2581' KB.

RECEIVED
MAR 9 1991
OIL CON. DIV.
ST. 6

18. I hereby certify that the foregoing is true and correct

SIGNED Dave Delventhal TITLE Petroleum Engineer

DATE 1/24/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE

MAR 1 1991

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOOD

BY [Signature]

