

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

30-045-28263

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

3. NAME OF OPERATOR

Richmond Petroleum Inc. (505) 327-4404

4. ADDRESS OF OPERATOR

P.O. Drawer 2039, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

935' FSL & 1950' FWL (SESW)

At proposed prod. zone

Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5 air miles ESE of Blanco, NM

7. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

935'

8. NO. OF ACRES IN LEASE

342.72

9. NO. OF ACRES ASSIGNED  
TO THIS WELL

5/ 305.5/

10. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

100'

11. PROPOSED DEPTH

2,700'

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,926' ungraded ground

14. APPROX. DATE WORK WILL START\*

Sept. 29, 1990

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3166.4.

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL ORDER SURFACINGS
12-1/4"	8-5/8"	24* (J-55)	240'	
7-7/8"	5-1/2"	15.5* (K-55)	2,700'	400' sx or to surface

holds legal or equitable  
or title to this lease."

This well is being drilled as part of a farmout from Amoco.

This APD is also a BLM road right-of-way application. All of road is  
existing. Road is ~1.1 mi. long and ~25' wide. Right-of-way crosses N2N2  
Sec. 22 and NWNW Sec. 23, all T. 29 N., R. 9 W., NMPM, San Juan County, NM.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive  
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout  
preventer program, if any.

24.

SIGNED

*Brin Joel*

TITLE Consultant

DATE

8-21-90

(This space for Federal or State office use)

cc: Adams, BLM (4, + 2 for OCD)

PERMIT NO.

RECEIVED

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF SEP 24 1990

TITLE

SEP 20 1990

AREA MANAGER

OIL CON. DIV.  
DIST. 3

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

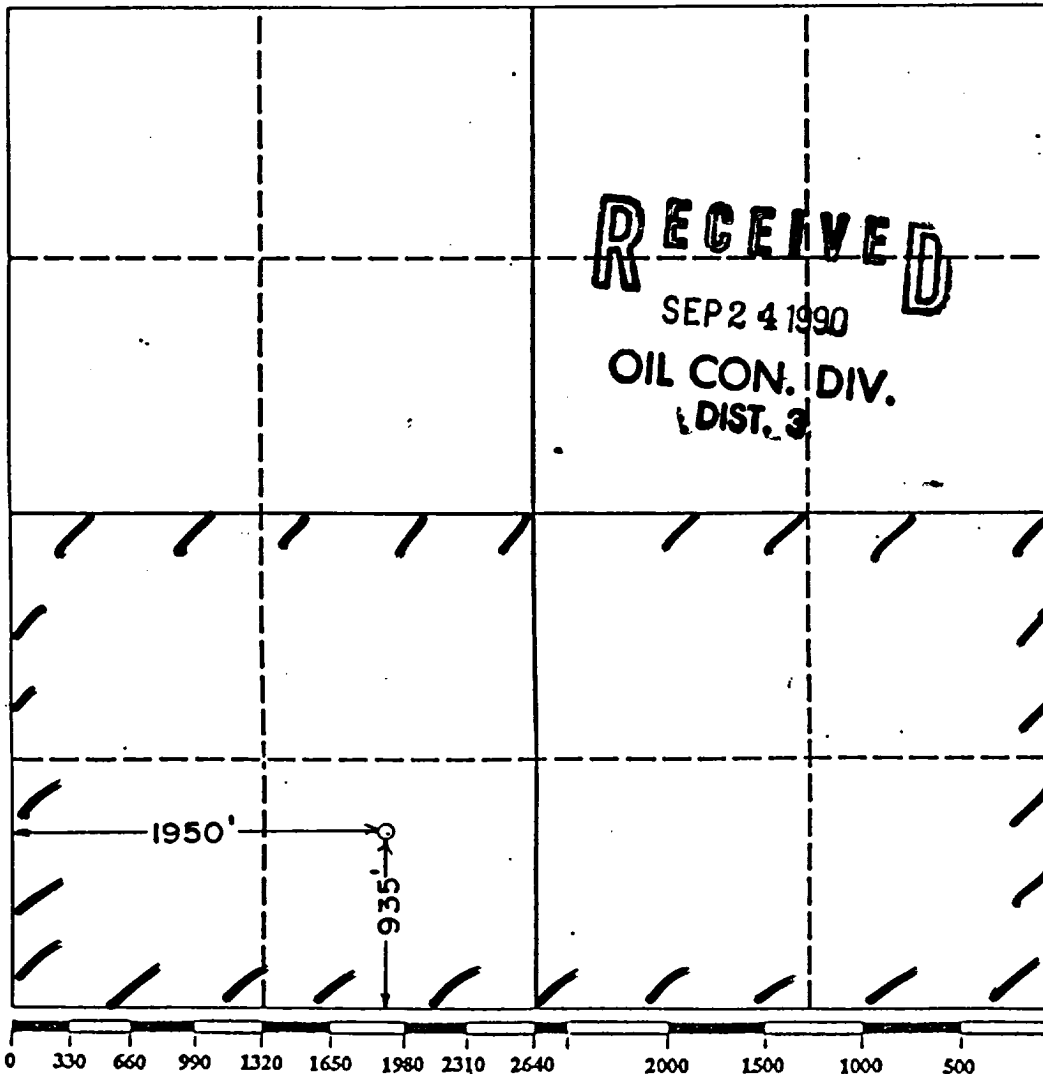
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>RICHMOND PETROLEUM, INC</b>			Lease <b>Federal 29-9-14</b>		Well No. <b># 2</b>
Unit Letter <b>N</b>	Section <b>14</b>	Township <b>29 North</b>	Range <b>9 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>935</b> feet from the <b>South</b> line and <b>1950</b> feet from the <b>West</b> line					
Ground level Elev. <b>5926</b>	Producing Formation <b>Fruitland</b>	Pool <b>Basin-Fruitland Coal Gas</b>		Dedicated Acreage: <b>305.5/</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Brian Wood*  
Printed Name **Brian Wood**

Position **Consultant**

Company **Richmond Petroleum Inc.**

Date **August 21, 1990**

### SURVEYOR CERTIFICATION

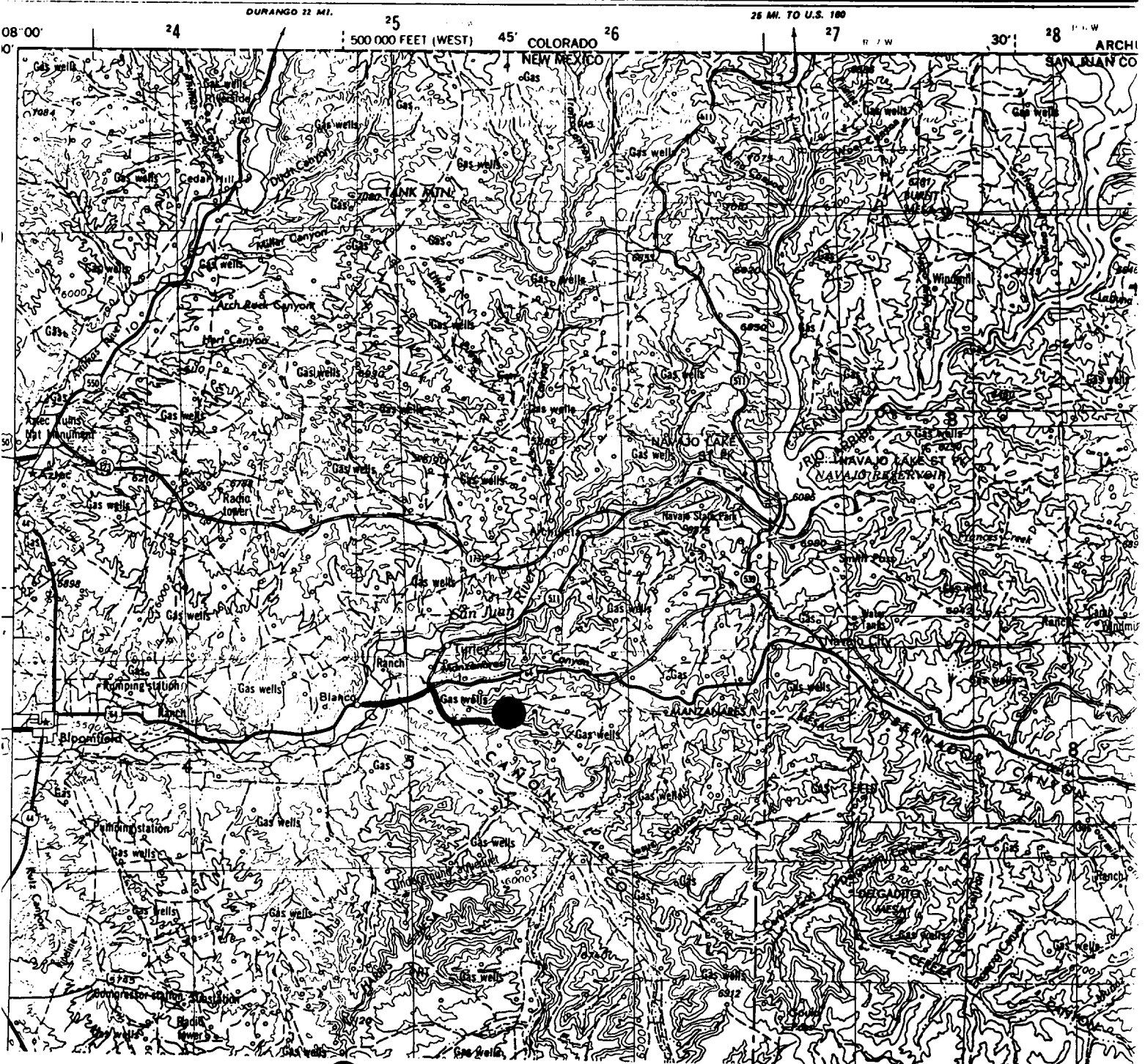
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **16 SEP 1990**  
Signature & Seal of Professional Surveyor  
*[Signature]*  
**6844**  
**REGISTERED LAND SURVEYOR**

Certificate No. **6844**

Richmond Petroleum Inc.  
Federal 29-9-14 #2  
935' FSL & 1950' FWL  
Sec. 14, T. 29 N., R. 9 W.  
San Juan County, New Mexico

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Proposed Well: ●

Access Route: ~~~~~