

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1001-0125
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes 33 M

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec33-T29N-R8W

12. COUNTY OR PARISH 13. STATE

San Juan NM

14. TYPE OF WELL: GAS WELL OTHER Coalbed Methane

NAME OF OPERATOR
McKenzie Methane Corporation

ADDRESS OF OPERATOR
1911 Main #255, Durango, Colorado 81301

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1070' FSL, 1050' FWL

16. TELEPHONE NO.
30-045-28413

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6322 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Drilling Rept.
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
JAN 4 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Operations Manager

DATE 11-28-90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 09 1991

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

MCKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

11-16-90 Hughes 33 M #3
SW 4/Sec33-T29N-R8W, San Juan Co., NM
AART: Waiting on drilling rig.
DAILY: MIRU spud unit. Spud 12-1/4" hole 10:00 A.M.
11-15-90. Drill to 12'. TOOH. RDSU.

11-18-90 Hughes 33 M #3
SW 4/Sec33-T29N-R8W, San Juan Co., NM
AART: Running 8-5/8" csg DEPTH: 247'
DAILY: MIRU 4 States Drilling. Drill to 247'. Run
5 jts (223') 8-5/8", 24#, K55 STC csg set @ 235'.
MUD: spud Surveys: 247' - 3/4.

11-19-90 Hughes 33M #3
SW 4/Sec33-T29N-R8W, San Juan Co., NM
AART: TFB #3 DEPTH: 1097'
DAILY: Cmt 8-5/8" csg w/ 200 sx (236 cu ft)
Class B, 2% CaCl, 1/4#/sx cellophane. Circ 10 bbl cmt
(56 cu ft) to surf. PD @ 7:30 A.M. 11-18-90. WOC.
NUBOP. Drill out @ 9:00 P.M. w/2-7/8" bit.
MUD: Benex & water. Surveys: 731' - 1/2.

11-20-90 Hughes 33M #3
SW 4/Sec33/T29N-R8W, San Juan Co., NM
AART: Stuck DEPTH: 1895'
DAILY: TIH. Drill to 1895'. Stuck @ 12:45 A.M.
MUD: N/A Surveys: N/A

11-21-90 Hughes 33M #3
SW 4/Sec33-T29N-R8W, San Juan Co., NM
AART: Drlg DEPTH: 2440'
DAILY: Work pipe free @ 12:45 P.M. Drill to 2440'.
MW: 9.0 Vis: 33 Surveys: 2040' - 1.

McKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

11-22-90

Hughes 33M #3
SW 4/Sec33-T29N-R8W, San Juan Co., NM
AART: Attempting to log. DEPTH: 2910'
DAILY: Drill to 2910' @ 7:30 P.M. 11-21. Attempt
to log. Bridge @ 960'. RIH to +/- 1100 & attempt
to log. Bridge /fill @ 2830'. RIH to 2910'.
MW: 9.0 Vis: 40 Surveys: 2550' - 2-1/4,
2910' - 1-1/2.

11-23-90

Hughes 33M #3
SW 4/Sec33-T29N-R8W, San Juan Co., NM
AART: Rig released @ 11:00 P.M. 11-22-90.
DEPTH: 2910'
DAILY: Complete trip & circ 1-1/2 hrs. Log w/
Atlas. TIH & Circ, LDDP/ . R&C 68 jts. (2898'),
4-1/2", 11.6#, K55 LTC csg set @ 2910' w/ top
FC @ 2865'. Cmt w/ 450 sx (828 cu ft), 65/35 POZ,
+ 1/4#/sx cellophane, followed by 150 sx (181 cu ft)
50/50 POZ + 1/4#/sx cellophane. PD @ 10:30 P.M. 11-22.
Circ 20 bbl cmt to surf. NDBOP. Set slips, & cut off
csg. Rig released @ 11:00 P.M. 11-21-90.
MW: N/A Surveys: N/A