

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Complete instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078049	
2. NAME OF OPERATOR McKenzie Methane Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1911 Main #255, Durango, Colorado 81301		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1070' FSL, 1050' FWL		8. FARM OR LEASE NAME Hughes 33 M	
14. PERMIT NO. 30-045-28413		9. WELL NO. #3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6322 GR		10. FIELD AND POOL, OR WILDCAT Basin FT Coal	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec33-T29N-R8W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
JUN 21 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 5/30/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUN 21 1991

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

RECEIVED
EDU
210001 210033
210001 210033

- 5-24-91 Hughes 33 M #3 (NEW WELL COMPLETION)
Sec33-T29N-R8W, San Juan Co., NM
PBTD: N/A TD: 2910'
AART: SD for holiday weekend.
DAILY: MIRU Triple P Well Service. NDWH & NU 5000#
BOP. Tally, PU & RIH w/ 3-7/8" bit & tbg. Tag PBTD &
TOOH. SDON.
- 5-28-91 Hughes 33 M #3
Sec33-T29N-R8W, San Juan Co., NM
PBTD: 2840' TD: 2910'
AART: TIH & C/O
DAILY: Run GR/CCL/CBL from PBTD to 2200'. PT csg to
4000#. TIH & spot 300 gals 7-1/2% DI HCl @ 2796'. TOOH.
Perf coals w/ 3-1/8" csg gun, 4 SPF as follows: 2614-18
2646-51, 2706-30, 2778-96. Frac well down csg w/ 80,000
gals 70 Q N2 foam & 123,000# 40/70 & 12/20 sand.
Treated @ 50 BPM @ 2200#. Max pressure = 2450#. Flush
to top perf & SD. ISIP = 1590#. Shut well in for 1 hr.
& flow back to pit through 1/2" tapped bullplug. SDON.
- 5-29-91 Hughes 33 M #3
Sec33-T29N-R8W, San Juan Co., NM
PBTD: 2840' TD: 2910'
AART: FWICU
DAILY: Kill well. TIH w/ 2-3/8" tbg open-ended. Tag
sand @ 2741'. C/O to PBTD w/ N2 foam. PU & land tbg @
2761'. NDBOP & NUWH. Kick well around w/ N2 & leave
open to pit to clean-up. RDMOSU. **FINAL REPORT.**