

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1. Drawer 22, Arsenal, HM 88210

STRICTLY
20 Rio Diazos Rd., Aztec, NM 87410

operator		Well API No.	
McKenzie Methane Corporation		30-045-28413	
address			
1911 Main Ave., Suite 255, Durango, Colorado 81301			
reason(s) for Filing (Check proper box)		☐ Other (Please explain)	
new Well	☒	Change in Transporter of:	
completion	☐	Oil	☐ Dry Gas ☐
change in Operator	☐	Casinghead Gas	☐ Condensate ☐
change of operator give name			
address of previous operator			

Well Name Hughes 33 M	Well No. 3	Pool Name, Including Formation Basin FT Coal	Kind of Lease State ☒ Federal ☐ Fee	Lease No. SF-078049
Location Unit Letter <u>M</u> : <u>1070</u> Feet From The <u>S</u> Line And <u>1050</u> Feet From The <u>W</u> Line Section <u>33</u> Township <u>29N</u> Range <u>8W</u> NMPM, <u>San Juan</u> County				

Name of Authorized Transporter of Oil ☐ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Caselhead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas					P.O. Box 4990, Farmington, NM 87401	
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	

This production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded 11-15-90	Date Compl. Ready to Prod. 5-29-91		Total Depth 2910			P.B.T.D. 2840		
Elevations (D.F., RKB, RT, GR, etc.) 6322 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2614			Tubing Depth 2761		
Elevations 2614-18, 2646-51, 2706-30, 2778-96						Depth Casing Shoe 2910		

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8, 24#	235	200 sx
7-7/8	4-1/2, 11.6#	2910	450 sx +150 sx
N/A	2-3/8, 4.7#	2761	None

DATE FIRST NEW OIL RUN TO TANK				DATE OF TEST				PRODUCING METHOD (Flow, pump, etc.)				Casing Pressure				Tubing Pressure				Oil - Bbls.				Water - Bbls.				Actual Prod. During Test			

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 U.S. MIN. DIV.
 (ST. 3)

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
283	24 hours	-----	-----
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
2" prover	260 Psig	260 Psig	.50

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. J. Sagle Operations Manager
Printed Name 7-10-91 Title 303/385-4654
Date Telephone No.

Date Approved AUG 8 1991

By Eric J. Chen
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.