

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28452
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Santa Rosa Com. 18
8. Well No.	2
9. Pool name or Wildcat	Basin Fruitland Coal
4. Well Location Unit Letter <u>K</u> : <u>1875</u> Feet From The <u>South</u> Line and <u>540</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5558' GL; 5568' RKB</u>	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Robert L. Bayless
3. Address of Operator P.O. Box 168, Farmington, NM 87499

4. Well Location
Unit Letter K : 1875 Feet From The South Line and 540 Feet From The West Line
Section 18 Township 29N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5558' GL; 5568' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cement Longstring ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached daily report.

RECEIVED
JAN 24 1991
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom R. McCarthy TITLE Petroleum Engineer DATE 01/23/91
TYPE OR PRINT NAME Tom R. McCarthy TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 24 1991
CONDITIONS OF APPROVAL, IF ANY:

ROBERT L. BAYLESS

P. O. BOX 168
FARMINGTON, NM 87499

SHIPPING ADDRESS
368 NM HWY 170
FARMINGTON, NM 87499

PHONES:
OFFICE: (505) 326-2659
FAX: (505) 326-6911

SANTA ROSA 18-2
ROBERT L. BAYLESS
1875' FSL & 540' FWL
SEC. 18-T29N-R9W
SAN JUAN COUNTY, NM

12/30/90 Report for 12/29/90. Move in Chivers Cable Tool Rig. Spud at 9 a.m. Drill to 15' with bit. Drive 12 3/4" CD pipe to 10'.

12/31/90 Report for 12/30/90. Drill to 23'. Made 8'. Well making water 12 3/4" pipe followed drill to 15'.

01/01/91 Report for 12/31/90. WO rig repair (Murphy Switch and welding machine.)

01/02/91 Report for 1/1/91: Drilled to 25: made 2'. Drove 12 3/4" pipe to 25'.

01/03/91 Report for 1/2/91. Drill to 29'. 26' of 12 3/4" pipe in hole.

01/04/91 Report for 1/3/91. Drill to 33'. Weld on 6' of pipe.

01/05/91 Report for 01/04/91. Drill to 38' and hit shale. Drove pipe to 38'. Rig down Chivers Cable Tool Rig.

01/12/91 Rig up L & B Speedrill. Drill from 38' to 129'. SIFN.

01/13/91 Lay down drill pipe. Run 4 jts. 7" 20 # casing landed at 130' KB (126.25 ft). Rig up Cementers Inc. Pump 60 sx Class B with 2% CaCl, displace with 4 BW. Good returns, circulated 4 bbl cement to surface. Plug down at 11:30 a.m., 01/12/91. WOC.

01/14/91 WOC and S/F Sunday.

01/15/91 8 - 11 a.m. Nipple up. 11 - 11:30 a.m. test surface casing to 500 PSI. 11:30 a.m. - 6 p.m. Drill from 129' to 500'.

01/16/91 Drilling at 830', made 330'. 8 a.m. - 1:30 p.m. drill. 1:30 - 3 p.m., trip for bit 3 at 650'. 3 - 6 p.m. drill.

01/17/91 Tripping at 1010' for bit #4. 8 a.m. - 11 drilling. 11 - 12:30 p.m. trip for bit #3 at 910'. 12:30 - 4:30 p.m. drill. 4:30 - 5:30 p.m. trip.

01/18/91 Drilling at 1330'. 8 a.m. - 9. Trip for bit 4. 9 a.m. - 6 p.m. drilling.

01/19/91 Drill at 1550' with bit No. 5. 8 a.m. to 2 p.m. - drilling. 2 p.m. to 4 p.m. - Trip for bit No. 5 at 1500'. Picked up gas show at 1300'.

01/20/91 Drilling at 1900, Drilled from 8 a.m. to 6 p.m.

01/21/91 Shut in for Sunday.

01/22/91 Drill to 2060' TD. Circulate 1 hr. LDDP.

01/23/91 LDDC. Run 4 1/2" 10.5 # New J-55 ST+C Maverick casing as follows:

KB	0'
48 jts. casing	2020.15'
Float	1.20
Shoe joint	37.40
Guide Shoe	<u>.85'</u>
Land at	2059.60' GL

Cut off 11'. Circulate and wait on Halliburton 3 hrs. Cement well as follows: Pump 5 BW. Pump 25 sx Class B (30 CF) pump 275 sx 50:50 poz, 2% Gel, 10% salt, (347 CF). Good circulation. Circulated 5 bbls. cement.

Centralizers at 2041', 1979', 1936', 1894', 1851'.

Plug down at 6 p.m. Float held. Shut well in for night.