

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-28452

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Santa Rosa Com 18

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. Name of Operator
SG Interests I, Ltd.

3. Address of Operator
P. O. Box 421, Blanco, NM 87412-0421

4. Well Location
Unit Letter K : 1875 Feet From The South Line and 540 Feet From The West Line
Section 18 Township 29N Range 9W NMPM San Juan County

10. Date Spudded 12-29-90 11. Date T.D. Reached 1-22-91 12. Date Compl. (Ready to Prod.) 2-11-92 13. Elevations (DF & RKB, RT, GR, etc.) 5558' GL, 5568' RKB 14. Elev. Casinghead 5558'

15. Total Depth 2060' 16. Plug Back T.D. 1990' 17. If Multiple Compl. How Many Zones? - 18. Intervals Drilled By Rotary Tools X Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name 1824'-2948' Fruitland Coal 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run FDC-GR-CAL- Micro-CBL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	130'	12 1/4"	60 sx Class B w/2% CaCl	4 Bbls
4 1/2"	10.5#	2059.60'	7 7/8"	25 sx Class B + 275 sx	5 Bbls
				50/50 Poz Mix w/2% Gel	
				& 10% Salt	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SE
					2 3/8"	1936.25'	-

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1824'-1838'	0.43"	4	JSPF	1924'-1948'	675 Bbls 20# Gel +
1866'-1880'	0.43"	4	JSPF		630354 SCF N2 +
1930'-1948'	0.43"	4	JSPF		17850# 40/70 Mesh Sand +
					155700# 20/40 Mesh Sand

28. **PRODUCTION**
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
SI - WO IP/Approval

Date of Test * Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
60 psi 160 psi

29. Disposition of Gas (Sold, used for fuel, vented, etc.) * Well capable of commercial production - will submit IP when tested. Test Witnessed By

30. List Attachments
C-102 Plat, Cementing Records

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carrie A. Baze Printed Name Carrie A. Baze Title Agent Date 2/21/92
(915) 694-6107

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1784'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2104	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....1784'.....to.....2104'.....
No. 2, from.....2104'.....to.....TD.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology