

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such purposes.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM91209

8. Well Name and No.

SANTA ROSA 29-9-18 #2

9. API Well No.

30-045-28452-00

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I Ltd c/o Sagle, Schwab Energy Resources

3a. Address

PO Box 2677, Durango, CO 81302

3b. Phone No. (include area code)

(970) 259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1875' FSL, 540' FWL Sec 18-T29N-R9W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SG Interests is requesting approval to repair a possible casing leak for the subject well. Approval is requested as soon as possible, as SG is planning to commence work on or before November 7, 2001. See attached procedure and wellbore diagram for details.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Marcia Stewart

Title

Production Technician/Agent for SG Interests

Signature

Marcia Stewart

Date

November 3, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR

SG Interests I, Ltd.
Santa Rosa #18-2
Sec. 18, T29N, R9W
Repair Casing Leak
November, 2001
RRS

TD: 2060'
PBSD: 1990'
Perforations: 1824-1948'
Rathole: 42'
TBG: 61 jts 2 3/8" tbg @ 1936'
Rods/Pump: N/A

Current Production: 200 MCF/D
Expected Production: 300 MCF/D

Procedure:

- 1) MIRUSU. Check casing, tubing & bradenhead pressure. Blow well down and monitor pressures. NDWH & NUBOP.
- 2) PU 2 jts 2 3/8" tbg and check for fill. Drop standing valve and test tubing to 1500 psi. Fish standing valve. Strap out of hole (visually inspect tubing for damage).
- 3) Set RBP @ 1775'. Load casing with fresh H2O and pressure test casing, WH & BOP to 1500 psi. If casing does not test, R.I.H. 4 1/2" FBPKR and find casing leak. Call office w/results.
- 4) Spot 2 sacks sand on RBP @ 1775' and set 4 1/2" tension packer 200' above hole. Squeeze hole in casing with 50 sacks Class "B" cement w/2% CaCl. Max squeeze pressure will be 1000 psi. Leave pressure on well overnight. WOC a minimum of 12 hrs prior to drill out.
**** note - Depending on depth of casing leak, hole may be squeezed by spotting cement through tubing and /or performing bullhead squeeze.**
- 5) R.I.H w/ 3 7/8" bit and 4 1/2" casing on 2 3/8" tubing. Drill out cement and test 4 1/2" casing to 500 psi. Re-squeeze if necessary.
- 6) R.I.H. w/retrieving head and circulate sand off of RBP @ 1775'. Latch onto, release and TOOH w/RBP.
- 7) R.I.H. with 2 3/8" tubing and land as before. NDBOP. NUWH. If necessary swab well in. Turn well to sales and monitor overnight. RDMOSU.

**SG Interests I, Ltd.
Santa Rosa #18-2
Wellbore Drawing (11/01)**

